



P.O. Box 552
Midland, TX 79702-0552
Telephone 915/682-1626

December 6, 1994

New Mexico Oil Conservation Division
P O Box 1980
Hobbs, New Mexico 88240
Attn: Mr. Terry Sexton

RE: **W. H. Laughlin No. 6**
1980' FNL & 2250' FWL
Sec. 9, T-20-S, R-37-E
Lea County, New Mexico

Handwritten note:
See copy

Dear Mr. Sexton:

Marathon Oil Company drilled and completed the above referenced well in the Lower Eumont formation with perforations from 3337'-3480'. The well was fracture stimulated on December 5, 1994 and flow tested at a rate of 1.2 MMCFD on a 48/64" choke at 83 psi FCP.

At this time, we wish to connect this well to the sales line and continue flowing this well through the 4 1/2" casing for 45 days or until such time as the well dies, whichever is less. In an effort to avoid killing this well and the current flow rate by running tubing at this time, Marathon requests temporary exception to OCD Rule #107 which requires gas wells equipped with casing larger in size than 2 7/8" OD, to be tubed by January 21, 1995 or when the well dies, we propose to run a 2 3/8" tubing string and continue production.

Should this meet with your approval, please sign below and return the signed copy in the enclosed envelope.

Very truly yours,

Walter J. Duease

Walter J. Duease

Jerry Sexton

Jerry Sexton

District I Director

12-7-94

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