

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-32466

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
LG 2833

7. Lease Name or Unit Agreement Name

Mobil Lea St.

8. Well No.  
5

9. Pool name or Wildcat  
Lea Delaware, Northeast

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. Name of Operator  
ARMSTRONG ENERGY CORPORATION  
3. Address of Operator  
P.O. Box 1973, Roswell, New Mexico 88202-1973

4. Well Location  
Unit Letter E : 2440 Feet From The North Line and 870 Feet From The West Line

Section 2 Township 20 Range 34 NMPM Lea County  
10. Elevation (Show whether DF, RKB, RT, GR, etc)  
3679 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04-15-94 Well TD at depth of 6058'.  
04-16-94 Ran 6058' of 5½" 15.50# new API J55 casing. DV tool located at 5207'.  
to 1st stage - 325 sx class "H" cement - circulated 75 sx return to pit.  
04-17-94 2nd stage - 1200 sx Halliburton "Lite" followed by 200 sx Class "H" -  
circulated 149 sx to pit. Tested DV tool at 2500#. Held O.K. Release  
pressure. Floats held O.K. Job complete 2:15 a.m. 04-17-94. Set slips  
on 5½" casing. Remove B.O.P. Release rig at 6:00 a.m. 04-17-94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thos K. Sexton TITLE Operations Supervisor DATE 04-19-94

OR PRINT NAME

TELEPHONE NO.

Use for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APR 21 1994

Y \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

APPROVAL BY ANY: