

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32466
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 2833

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Mobil Lea State
2. Name of Operator ARMSTRONG ENERGY CORPORATION	8. Well No. 5
3. Address of Operator P.O. Box 1973, Roswell, New Mexico 88202-1973	9. Pool name or Wildcat Lea Delaware, NE
4. Well Location Unit Letter <u>E</u> : <u>2440</u> Feet From The <u>North</u> Line and <u>870</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>20</u> Range <u>34</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc) 3679' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03-26-94 Spudded well, drilled 22" hole to 40'. Ran 40' of 14" 28# casing, cemented with 3 cubic yards of ready mix. WOC.

03-27-94 Drilled 12 1/4" hole to 1705'. Ran 1705' of new 8 5/8" 32# API casing, 38 jts. Cemented with 600 sx Halliburton Class P+ and 200

03-29-94 sx Class P Neat 17#. Circ. 200 sx. Plug down at 9:00 p.m.

03-29-94. Tested at 1000#, held OK. Released pressure. Float held OK. WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry Sexton TITLE Operations Supervisor DATE 03-30-94

TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APR 01 1994

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: