

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

P.O. Box 823085, Dallas, TX 75382-3085; (214) 739-1778

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL and 1,980' FEL, Section 3, T20S, R34E

5. Lease Designation and Serial No.

NM - 28880

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Quail Ridge 3 Fed. #1

9. API Well No.

30-025-32475

10. Field and Pool, or Exploratory Area

Quail Ridge Delaware

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Add pay & stimulate

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RIH with wireline RBP and set @ 5,907' to isolate Brushy Canyon. Perforated Cherry Canyon from 5,612'-5,649' and 5,709'-5,746'. Acidized 5,612'-5,649' perfs w/3000 gals 10% Delaware acid. Acidized 5,709'-5,746' perfs w/3000 gal 10% Delaware acid. Fracture stimulated Cherry Canyon perfs w/40,000 gals. Delta frac gel, 10,000 gal. frac flush fluid, 137,000# 16/30 mesh Brady sand, and 24,000# 16/30 mesh curable resin-coated Brady sand.

At a later date it is proposed to retrieve RBP @ 5,907' and produce Brushy Canyon (8,126'-8,242') and Cherry Canyon (5,612'-5,746') together.

14. I hereby certify that the foregoing is true and correct

Signed

*Clyde P. Lindley II*

Title Senior Engineer

Date 07/12/96

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ARMANDO A. LOPEZ

Title

PETROLEUM ENGINEER

Date

7/23/96

Conditions of approval, if any: