

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Nearburg Producing Company P. O. Box 823085 Dallas, TX 75382-3085		OGRID Number 15742
		Reason for Filing Code NW
API Number 30 - 0 25-32475	Pool Name Lea; Delaware NE	Pool Code 37584
Property Code 17344	Property Name Quail Ridge 3 Federal	Well Number #1

II. Surface Location

UL or lot no. B	Section 3	Township 20S	Range 34E	Lot Idn 2	Feet from the 660	North/South Line North	Feet from the 1,980	East/West line East	County Lea
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lac Code F	Producing Method Code P	Gas Connection Date 12/20/95	C-129 Permit Number N/A	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
022507	Texaco Trading and Transportation P. O. Box 60628 Midland, TX 79711-0628	2816589	O	Section 3, T20S, R34E
009171	GPM Gas Corporation 4044 Penbrook Odessa, TX 79762	2816590	G	Section 3, T20S, R34E

IV. Produced Water

POD 2816600	POD ULSTR Location and Description Section 3, T20S, R34E
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V. Well Completion Data

Spud Date 09/29/95	Ready Date 12/20/95	TD 8,400'	MBTD 8,340'	Perforations 8126'-8241.5' (OA)
Hole Size 17-1/2"	Casing & Tubing Size 13-3/8"	Depth Set 1,520'	Sacks Cement 1,234	
	7-7/8"	5-1/2"	8,400'	5,250
	7-7/8"	2-3/8"	7,990'	

VI. Well Test Data

Date New Oil 12/20/95	Gas Delivery Date 12/20/95	Test Date 12/21/95	Test Length 24 hrs	Tbg. Pressure N/A	Csg. Pressure 50
Choke Size N/A	Oil 38	Water 447	Gas 5	AOF N/A	Test Method P

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:  
Manager of Drilling and Production

Date: 12/28/95

Phone: 505/397-4186

OIL CONSERVATION DIVISION  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Approved by:

Title:

Approval Date:

MAR 28 1996

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date