

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See instructions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 19955. LEASE DESIGNATION AND SERIAL NO.  
NM-28880

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Quail Ridge 3 Federal #1

9. API WELL NO.

30-025-32475

10. FIELD AND POOL, OR WILDCAT

Lea; Delaware NE

11. SEC. T., R., M., OR BLOCK AND SURVEY  
OR AREASection 3, T20S, R34E  
Lot 212. COUNTY OR  
PARISH  
Lea13. STATE  
New Mexico

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ PERM ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Nearburg Producing Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 823085, Dallas, TX 75382-3085 214/739-1778

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

660' FNL and 1,980' FEL

At top prod. interval reported below

660' FNL and 1,980' FEL

At total depth

660' FNL and 1,980' FEL

14. PERMIT NO.

DATE ISSUED

08/25/95

15. DATE SPUDDED

09/20/95

16. DATE T.D. REACHED

10/17/95

17. DATE COMPL. (Ready to prod.)

12/20/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3,666' GR

19. ELEV. CASINGHEAD

3,666'

20. TOTAL DEPTH, MD &amp; TVD

8,400'

21. PLUG BACK T.D., MD &amp; TVD

8,340'

22. IF MULTIPLE COMPL.,  
HOW MANY\* N/A23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Delaware

8,126' - 8,241.5' (OA)

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/GR/MSFL/CAL/LDT/CNL

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 13-3/8"           | 61# & 68#       | 1,520'         | 17-1/2"   | Surface - 1,234 sx              |               |
| 5-1/2"            | 17#             | 8,400'         | 7-7/8"    | Surface - 5,250 sx              |               |
|                   |                 |                |           |                                 |               |
|                   |                 |                |           |                                 |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2-3/8" | 7,990'         | 8,000'          |
|      |          |             |               |             |        |                |                 |
|      |          |             |               |             |        |                |                 |

31. PERFORATION RECORD (Interval, size and number)

8,126' - 8,241.5' (OA)

1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 8126'-8241.5' (OA)  | 3,000 gals acid                  |
|                     | 176,700 gals 16/30 sand          |
|                     |                                  |
|                     |                                  |

33.\* PRODUCTION

|                       |                 |                                                                      |                         |          |            |                                    |                      |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|------------------------------------|----------------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |                      |
| 12/21/95              |                 | Pumping - 640 pumping unit                                           |                         |          |            | Producing                          |                      |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO        |
| 12/22/95              | 24              | N/A                                                                  | →                       | 38       | 5          | 447                                | <del>167</del> 132:1 |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)            |                      |
| N/A                   | 50              | →                                                                    | 38                      | 5        | 447        | 35                                 |                      |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Matt Lee

35. LIST OF ATTACHMENTS

C-104, Deviation Survey and Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Mgr of Drlg &amp; Prod

DATE

12/28/95

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION     | TOP    | BOTTOM | DESCRIPTION, CONTENTS, ETC. | 38. GEOLOGIC MARKERS |             |                  |
|---------------|--------|--------|-----------------------------|----------------------|-------------|------------------|
|               |        |        |                             | NAME                 | MEAS. DEPTH | TRUE VERT. DEPTH |
| Salt          | 1,520' | 3,380' | Salt, Shale, Anhydrite      |                      |             |                  |
| Yates         | 3,380' | 3,690' | Sand, Shale                 |                      |             |                  |
| 7 Rivers      | 3,690' | 3,854' | Anhydrite, Shale            |                      |             |                  |
| Queen         | 3,854' | 5,100' | Sand, Anhydrite, Dolomite   |                      |             |                  |
| Delaware Sand | 5,100' | 8,262' | Dolomite, Sand, Shale, lime |                      |             |                  |
| Bone Springs  | 8,262' | 8,400' | Lime                        |                      |             |                  |