

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240  
FOR APPROVAL  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-28880
2. Name of Operator Nearburg Producing Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 823085, Dallas, TX 75382-3085 214/739-1778	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL and 1,980' FEL, Section 3, T20S, R34E	8. Well Name and No. Quail Ridge 3 Federal #1
	9. API Well No. 30-025-32475
	10. Field and Pool, or Exploratory Area Quail Ridge Delaware
	11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Long String casing and cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Cement Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ran 249 jts 5-1/2" 17# K-55 and N-80 LT&C casing and set at 8,400'. C&C mud. Cement first stage with 1,100 sx cement plus additives. Circulate cement to pit. WOC. Cement second stage with 4,150 sx cement plus additives. Circulate cement to pit.

HOBBS INSPECTION OFFICE  
ACCEPTED FOR RECORD  
DATE 10-31-95  
SIGNATURE URB



14. I hereby certify that the foregoing is true and correct  
Signed Pauline Hester Title Admin. Assnt. Date 10/24/95  
(Leave space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: