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Form 3160-5		UN	D STATES NT OF THE INTERIOR LAND MANAGEMENT				1004-0135
(June 1990)	DE	PARTMEN					Expires: March 31, 1993
	BUI	REAU OF I					5. Lease Designation and Serial No.
							NM 28880
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals						reservoir.	6. If Indian, Allonee or Tribe Name
SUBMIT IN TRIPLICATE							7. If Unit or CA, Agreement Designation
1. Type of Well State of Well Well Well Other							8. Well Name and No.
2. Name of Operator							Quail Ridge 3 Federal #1
Nearburg Producing Company							9. API Well No.
3. Address and Telephone No. P. O. Box 823085, Dallas, TX 75382-3085 214/739-1778							10. Field and Pool, or Exploratory Area
P. O. Box 823085, Dallas, TX 75382-3085 214/739-1778 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)							Quail Ridge Delaware
660' FNL and 1,980' FEL, Section 3, T20S, R34E							11. County or Parish, State
							Lea County, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR							T, OR OTHER DATA
TYPE OF SUBMISSION				TYPE OF ACTION			• • • • • • • • • • • • • • • • • • • •
Notice of Intent							Change of Plant
Subsequent Report			Recompletion     Plugging Back				Non-Routine Fracturing
Subsequent Report			Casing Repair				Water Shut-Off
Final Abandonment Notice			Altering Casing Other			Conversion to Injection	
					Completion of Recompletion Regime Log form y		
13. Describe Proposed or give subsurface	Completed Operations locations and measure	i (Clearly state a d and true vertic	il pertinent deta cal depths for a	ills, and give pertine all markers and zor	ent dates, including estimate tes pertinent to this work.)*	d date of starting	any proposed work. If well is directonally drilled,
1. Change	e depth from 6,	500' to 8,40	0'.				
2. Change	of casing and	cementing	program	to:			
		Setting	Depth				
Hole Size	Casing Size	From:	<u>To:</u>	<u>Weight</u>	Grade	Joint	Cement
17-1/2"	13-3/8"	0	1,500'	48# & 61#	J-55, N-80	STC, BUT	T 1,000 sx - Circ
11"	8-5/8" *	0	5,200'	24# & 32#	K-55, N-80, S-80	STC	2,500 sx - Circ
7-7/8"	5-1/2" (liner)	5,000'	8,400'	17#	K-55	LTC	600 sx - Tie-back
	* Optional, if r	needed					
S. No cha	nge in Surface	Use and C	perations	Plan (access	or location, etc.)		
A. No cha	nge in Hydroge	en Sulfide D		erations Plan	I		
<b>T</b>			•				
14. I hereby certify that	the for going is rue	and coorder					DI.I
Signed	Han	lle	•	Title Dri	lling Supt.		Date Date
Orig	ral or State office use g. Signed by Shar	non J. Shaw		<b>5</b> 1.1	LEUM ENGINEER		Date 8/25/95
Approved by Conditions of approv ANOTE: If 8%	s"csg. is no csg. @t /z	t run, a	full str	ing of 5%	2"csg.must k	oe used	with cement tied back
Tide 18 U.S.C. Section	1001, makes it a crim	e for any person			to any department or agence	y of the United	States any false, fictitious or fraudulent statements
or representations as to a	iny mader within its j	n actication.			an Pavaraa Sida		

