District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

2040 South Pacheco, San	ta Fe, NM 87505	
I.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANS	PORT

	1 Operate	or name and Address		² OGRID Number
Falcon Creek Resources, Inc.	NOW	Sapient Energy Corp.	`c	169415
621 17th St., Suite 1800			- 1	Reason for Filing Code
Denver, CO 80293-0621			Cha	inge of Operator Name
⁴ API Number		⁵ Pool Name	13	6 Pool Code
30 -025-32517		West Teas Yates - Seven Rivers	12	59110
⁷ Property Code		⁸ Property Name		9 Well Number
23400		Federal "9"		6

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
Н	9	208	33E		1650	N	990	E	Lea

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	9	208	33E		1650	N	990	E	Lea
12 Lse Code	13 Producir	g Method Code 14 Gas		Connection Date	15 C-129 Permi	Number	16 C-129 Effective D	ate 17 C	-129 Expiration Date
F		P	1 (08- 1994	ł				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	¹² POD ULSTR Location and Description
020445	Scurlock Permian LLC. P.O. Box 3119	2445110	0	G-9-20S-33E
	Midland, TX. 79702			Federal "9" 1 Battery
009171	GPM 1625 W. Marland	2445130	G	G-9-20S-33E
	Hobbs, NM. 88240	A CASE SERVICE		Federal "9" 1 Battery

IV. Produced Water

²³ POD	POD ULSTR Location and Description
2445150	Federal "9" 1 Battery Water Tank G-9-20S-33E

V. Well Completion Data

25 Spud Date	26 Ready Da	ate 27 TD	28 PBTD	29 Perforations	30 DHC, DC,M
31 Hole Size		32 Casing & Tubing Size	33 Depth Set		34 Sacks Cement

VI. Well Test Data

38 Date New Oil	36 Gas Delivery Date	37 Test Date	38 Test Length	³⁹ Tbg. Pressure	40 Csg. Pressure				
41 Choke Size	⁴¹ Oil	43 Water	44 Gas	⁴⁵ AOF	46 Test Method				
	es of the Oil Conservation Division above is true and complete to the	•	OIL CONSERVATION DIVISION						
Signature:	e Lucy		Approved by:						
Printed name: Gerald L			Title: CHE CONTROLL MALE MADES						
Title: Mgr. Of Operation	ns		Approval Date:						
Date: July 20, 2000	Phone: (303	675-0007	JAN 0 5 200						

Previous Operator Signature

Printed Name

Title

Date







Job separation sheet

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico 3y, Minerals & Natural Resources E.

Oil Conservation Division

Reformatted July 20, 2001

Form C-104

Submit to Appropriate District Office

	Rd., Azt	ec, NM 8741	U	122	20 South St	. Francis Dr						5 Copies
<u>District IV</u> 1220 S. St. Franc	is Dr., S	anta Fe, NM	87505		Santa Fe, N							AMENDED REPORT
	I.	REQU	JEST FO	R ALL	OWABLE	AND AUT	HO	RIZAT	ION	TO T	RANSI	PORT
Operator n				.	:			² OGRI	D Num	ber	169415	
Falcon Creek 621 Seventee		rces, inc.										tive Date
Denver, CO								NW/Ma	ıy 18, 2		ol Code	
⁴ API Number 30 – 025-32			ool Name as Yates Sev	en Rivers	West	v 1				5911		
⁷ Property C		- 8 P	roperty Nar			ates Sever			it	1	ell Numbe	er
<i>30</i> 4	<u> </u>	<u> </u>		Fo	ormerly:	Federal 9	9 #6)		942		
II. Sur	rface I	Location Townsh	in Range	Lot Idn	Feet from th	e North/South	Line	Feet from	m the	East/V	Vest line	County
H	9	208	33E	Louis	1650			99	0	ع		Lea
11 Bo	ttom F	Hole Loca	tion	J								
UL or lot no.	Section	n Townsh	ip Range	Lot Idn	Feet from th	e North/South	h line	Feet from	m the	East/V	Vest line	County
				<u> </u>	16		16.	C-129 Effe		5 . T	17.0.1	29 Expiration Date
12 Lse Code	13 Proc	ducing Method	Gas C	onnection ate	¹³ C-129 Pe	rmit Number		J-129 EII	ective i	Date	C-1	29 Expiration Date
	1.0	<u> </u>	owtows.	·	<u></u>		<u> </u>					
111. OH 2		as Transp	ransporter	Name	20	POD	²¹ O.	/G		²² PC	D ULST	R Location
OGRID			and Addre							<u>:</u>	and Desc	ription
20445		Scurloc	k Permia	an LLC	24451	10	0					
								For # 2 13				
0171		GPM			24451	30	G					
9171		GPM			2445	JU	. u					
						<u> </u>	عشد مدري					
:										-		
-												
NAME OF THE WAY	integral											
IV. Pro	hasub											
22	uuccu		OD VII CITI	N T 4	d December							
23 POD	uuccu		OD ULSTI	R Location	n and Descript	ion						
2445150		²⁴ I		R Location	n and Descript	ion						
2445150 V. Well	Comp	oletion Da		R Location	and Descript	ion 28 PBT	D	²⁹ P	Perfora	tions		³⁰ DHC, MC
2445150	Comp	oletion Da	nta Idy Date		²⁷ TD	²⁸ PBT			Perfora	tions	24	
V. Well 25 Spud D	Comp	oletion Da	nta Idy Date	R Location	²⁷ TD	²⁸ PBT	D epth S		Perfora	tions	³⁴ Sac	30 DHC, MC
V. Well 25 Spud D	Comp ate	oletion Da	nta Idy Date		²⁷ TD	²⁸ PBT			Perfora	tions	34 Sac	
V. Well 25 Spud D	Comp ate	oletion Da	nta Idy Date		²⁷ TD	²⁸ PBT			Perfora	tions	³⁴ Sac	
V. Well 25 Spud D	Comp ate	oletion Da	nta Idy Date		²⁷ TD	²⁸ PBT			Perfora	tions	³⁴ Sac	
V. Well 25 Spud D	Comp ate	oletion Da	nta Idy Date		²⁷ TD	²⁸ PBT			Perfora	tions		eks Cement
V. Well 25 Spud D	Comp ate	oletion Da	nta Idy Date		²⁷ TD	²⁸ PBT			Perfora	tions	³⁴ Sac	eks Cement
V. Well 25 Spud D	Comp ate	oletion Da	nta Idy Date		²⁷ TD	²⁸ PBT			Perfora	tions		eks Cement
V. Well 25 Spud D	Compate	oletion Da ²⁶ Rea	nta Idy Date	ng & Tubi	²⁷ TD	²⁸ PBT	epth S	Set		/· /• •	*	eks Cement
2445150 V. Well 25 Spud D 31 H	Compate Cole Size	Dletion Da 26 Rea Data	nta Idy Date	ng & Tubi	²⁷ TD	²⁸ PBT	epth S	Set		bg. Pres	*	eks Cement
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V. Well 25 Spud D 31 H	Compate Cole Size	Data Description Data Data	ata dy Date	ng & Tubi	²⁷ TD	²⁸ PBT ³³ D	epth S	Set	39 T1	/· /• •	ssure	eks Cement
V. Well 25 Spud D 31 H VI. We 35 Date New 41 Choke 5	Compate Cole Size	Data Data Obletion Data Data	ata dy Date 32 Casin Belivery Date	ng & Tubi	²⁷ TD ing Size Test Date ⁴³ Water	²⁸ PBT ³³ D ³⁸ Tes	t Leng	Set	39 T	bg. Pres	ssure	40 Csg. Pressure 46 Test Method
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