

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991
DESIGNATION AND SERIAL NO.
NM 89889

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL:		OIL WELL ☒	GAR WELL ☐	DRY ☐	Other _____
2. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
		DIFF. REMVR. ☐	Other _____		
3. NAME OF OPERATOR Stevens & Tull, Inc.					
4. ADDRESS AND TELEPHONE NO. P.O. Box 11005 Midland, TX 79702					
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL & 990' FEL At top prod. interval reported below 1650' FNL & 990' FEL At total depth _____					
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH	
		8/24/93		Lea	
				13. STATE NM	

15. DATE SPUDDED 5/16/94	16. DATE T.D. REACHED 5/21/94	17. DATE COMPL. (Ready to prod.) 5/27/94	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3551 GR	19. ELEV. CASINGHEAD 3553
20. TOTAL DEPTH, MD & TVD 3378	21. PLUG, BACK T.D., MD & TVD 3270	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3060' - 3176' Yates				25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL & CNL				27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1305'	12 1/4"	Circulated	0
5 1/2	15.50	3358'	7 7/8"	Circulated	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 3060' - 3176' - 31 holes 0.45" diameter		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD) 3060 - 3176'	AMOUNT AND KIND OF MATERIAL USED 2500 gals, 15% NEFE Frac w/42,000 gals Xlink gel +133,000# 12/20 sand.

33. PRODUCTION							
DATE FIRST PRODUCTION 6/10/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2x 1 1/2 x 18" RWBC				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/15/94	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD →	OIL—BBL. 97	GAS—MCF. 1	WATER—BBL. 14	GAS-OIL RATIO 10.3
FLOW, TUBING PRESS. N/A	CASING PRESSURE 30#	CALCULATED 24-HOUR RATE →	OIL—BBL. 97	GAS—MCF. 1	WATER—BBL. 14	OIL GRAVITY-APT (CORR.) 33.8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Roy Peugh	

35. LIST OF ATTACHMENTS Electrical Logs, Deviation Surveys	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Michael H. [Signature]</u>	TITLE <u>Engineer</u> <u>SJS</u>
	DATE <u>6/20/94</u>

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates	3060'	3340'	Sand & dolomite

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Salt	1400	1400
Yates	3060	3060
Seven Rivers	3355	3355

RECEIVED
JUL 11 1994
NOBB'S
OFFICE