

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32518
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lea	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name VAN ETTEN, L.				
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐					
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 14				
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat SOUTHEAST MONUMENT ABO				
4. Well Location Unit Letter M 990 Feet From The SOUTH Line and 990 Feet From The WEST Line Section 9 Township 20-S Range 37-E NMPM LEA COUNTY					
10. Date Spudded 2/11/98	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 3/24/98	13. Elevations (DF & RKB RT, GR, etc.) 3534'	14. Elev. Csghead	
15. Total Depth 7308'	16. Plug Back T.D. 6267'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6950-7308 MONUMENT ABO					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run NA					22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1150'	11	490	
5 1/2	15.5#	6950'	7 7/8	1625	

24. SIZE	LINER RECORD		25. TUBING RECORD				
	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6573'	6896'

26. Perforation record (interval, size, and number) 6352-6558'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6352-6558'	

28. PRODUCTION							
Date First Production 3/24/98		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 3-30-98	Hours tested 24 HRS.	Choke Size 22-64"	Prod'n For Test Period	Oil - Bbl. 80	Gas - MCF 1610	Water - Bbl. ()	Gas - Oil Ratio
Flow Tubing Press. 720 PSI	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachment		
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNATURE J. Denise Leake	TITLE Engineering Assistant	DATE 4/20/98
TYPE OR PRINT NAME J. Denise Leake		Telephone No. 397-0405