

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☒ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
⁴ Property Code 011127	⁵ Property Name VAN ETEN, L.	³ API Number 30 025 32518 ⁶ Well No. 14

⁷ Surface Location									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
M	9	20-S	37-E		990	SOUTH	990	WEST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1 SOUTHEAST MONUMENT ABO					¹⁰ Proposed Pool 2				

¹¹ Work Type Code D	¹² WellType Code O	¹³ Rotary or C.T. R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3534'
¹⁶ Multiple No	¹⁷ Proposed Depth 7350'	¹⁸ Formation ABO	¹⁹ Contractor DAWSON	²⁰ Spud Date 1/31/98

²¹ Proposed Casing and Cement Program					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24#	1150'	490	SURFACE
7 7/8	5 1/2	15.5#	6950'	1625	SURFACE

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone.
Describe the blowout prevention program, if any. Use additional sheets if necessary.

MIRU. NU BOP. TIH W/CMT RET ON TBG. SET RET ABOVE BLINEBRY PERFS @ 5500'. LOAD BACKSIDE & TEST TO 1000# SURF PRES. SQUEEZE BLINEBRY PERFS W/75 SX CL C CMT WS/FLUID LOSS & 75 SX CLASS C NEAT. TIH W/BIT & DRILL OUT CMT RET & CMT. DRILL TO PBTD @ 6267'. TEST SQUEEZE. DRILL OUT CMT & CIBP @ 6267' & C/O TO PBTD @ 6930'. TIH W/CMY RET & SET ABOVE TUBB PERFS @ 6250. SQUEEZE TUBB PERFS W/75 SX CL C CMT W/FLUID LOSS & 75 SX CLASS C NEAT. TIH W/BIT & DC'S ON DF. TEST SQUEEZE & PRESS TO 1000# SURF PRESS. DRILL OUT FLOAT SHOE & DEEPEN WELL TO 7350'. DRILL FORM W/FW. COMPLETE IN ABO FORMATION. RUN OPEN HOLE LOGS. TIH W/PKR & SET @ 6900'. TEST TO 1000# SURF PRESS. ACID FRAC OPEN HOLE W/50,000 GALS HCL. TIH W/PROD PKR ON TBG & SET @ 6900'. PLACE WELL ON TEST.

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 

Printed Name J. Denise Leake

Title Engineering Assistant

Date 1/27/98

Telephone 397-0405

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Approved By:

Title:

Approval Date: FEB 15 1998

Expiration Date:

Conditions of Approval:

Attached ☐