

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 32518

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

L VAN ETEN

8. Well No.

14

9. Pool Name or Wildcat

Weir Blinbry

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter M : 990 Feet From The SOUTH Line and 990 Fee: From The WEST Line

Section 9 Township 20-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3514'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOE ☐

OTHER: Add pay to Weir Blinbry ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-6-97MIRU.(BAD PARAFFIN ON RODS & TBG).INSTALL BOP & TAG BOTTOM & TOH W/2-7/8 TBG. TAGGED BOTTOM @6260'.
5-7-97;RU. TIH W/ 4" CSG GUN W/ 120 DEGREE PHAZING & PERF BLINEBRY ZONE 5-1/2 CSG 5607-5615(16-.47" HOLES) RD WL.TIH W/PKR ON
TBG. TESTED TO 5000#. SET PKR @ 5510'. RU &LOAD & TEST BACKSIDE TO 500# OK.ACIDIZE BLINEBRY PERFS 5578-5690 W/ 4000 GALS 15%
NEFE HCL W/ 168 7/8 BALLS. 60 BALLS PUMPED ON FIRST STAGE. 108 SPACED THRU JOB. NO BALL ACTION ,NO PRESSURE ON ENTIRE
JOB.TBG ON VACUUM.AIR=5BPM.
5-8-97;SITP=100#.RU SWAB MADE 1 RUN NO FLUID ENTRY IN TBG. UNSET PKR.TIH W/ 3-1/2X2-7/8(22')OPSMA,4' PERF SUB,SN(1.10),IPC
JT(31.32),6 JTS 2-7/8 TBG(213),TAC(2.70),181 JTS 2-7/8 TBG. TBG. SET @ 5578,SN @ 5750',TAC @ 5537. ND BOP SET TAC NU WELLHEAD.
5-9-97;TIH W/ 1-1/4X10' GA,2-1/2X1-1/2 X24' PUMP,4-1-1/2 K BARS,144-3/4,79-7/8X25' GRADE D RODS,1-4' 6X7/8 SUBS,1-1/4X22' POLISH ROD,1-
1/2X16' LINER. HUNG ON RDMO PUMPNG @ 11:00AM.
6-2-97;POB 24 HRS 7X120"SPM FROM BLINEBRY PERFS 5578-5690. 15-B0 20-BW 46-MCF OPT LAST REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 11/7/97

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

ORIGINAL SIGNED BY CHRIS WILLIAMS

(This space for State Use)

DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____

DATE 11/7/97

CONDITIONS OF APPROVAL, IF ANY: