

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.C. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

|  |  |
|--|--|
| WELL API NO.                                       | 30 025 32518   |
| 5. Indicate Type of Lease                          | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil / Gas Lease No.                       |  |
| 7. Lease Name or Unit Agreement Name               | L VAN ETEN   |
| 8. Well No.  | 14   |
| 9. Pool Name or Wildcat                            | Weir Blinbry   |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 3514'  |

SUNDY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. BOX 730, HOBBS, NM 88240

4. Well Location  
Unit Letter M : 990 Feet From The SOUTH Line and 990 Feet From The WEST Line  
Section 9 Township 20-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ plug back & recomple to Weir Blinbry

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/8/95: MIRU. Released packer. Install BOP. TOH with packer and tubing. Set CIBP @6297' and capped with 30' cement (PBTD=6267').  
8/9/95: Ran TDT-P log from 6265'-4265'. RD.  
8/14/95: MIRU. Pickle tubing with 500g 15% HCL and 1 bbl 15% NEFE across proposed perforations.  
8/15/95: Perforated interval 5578'-5690' with 2 jsf. Acid treated perforations with 3500g 15% NEFE + 105 ball sealers  
(Pmax=4000psi, Pav=3000psi, AIR=6 BPM, ISIP=1750psi).  
8/18/95-8/25/95: Returned to production and tested.  
8/26/95: OPT test: 191 BO, 0 BW, 146 MCF (flowing, 24 hours)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 10/23/95

TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

