District1 Oil. CONSERVATION DIVISION Weil.APINO. D.C. Box 2088 Santa Fe, New Mexico 87504-2088 Subscription District1 ii Santa Fe, New Mexico 87504-2088 Subscription District1 ii Santa Fe, New Mexico 87504-2088 Subscription District1 ii Subscription B. State Oil / Gas Lesse No. 1000 Ric Brazos Rd, Attee, NM 87410 B. State Oil / Gas Lesse No. (Do Not USE THIS FOORT NOTICES AND REPORTS ON WELL (FORM CHOR SUCH 700 R) USE 'APPLICATION FOR PERMIT V. Lasse Name of Unit Agreement Name 1. Type of Wall Otl (Concord Such PROPORTS) DIFFERENT RESErvoid R) USE 'APPLICATION FOR PERMIT V. NI ETTEN 1. Type of Wall Otl (Concord Such PROPORTS) DIFFERENT RESErvoid R) USE 'APPLICATION NOT COR PERMIT V. NI ETTEN 1. Type of Wall Otl (Concord Such PROPORTS) DIFFERENT RESErvoid R) V. NI ETTEN 1. Type of Wall Oth (Concord Such PROPORTS) DIFFERENT RESErvoid R) V. NI ETTEN 2. Name of Operator TEXACO EXPLORATION & PROPORTS INC. 8. Well No. 14 3. Address of Operator TEXACO EXPLORATION & PROPORTS INC. 8. Well No. 14 3. Address of Operator TEXACO EXPLORATION & RODUCTION INC. 8. Well No. 14 <th>to Appropriate District Office</th> <th></th> <th>chergy, minera</th> <th>ils and Natural</th> <th>Resources Department</th> <th></th> <th>Form C</th>	to Appropriate District Office		chergy, minera	ils and Natural	Resources Department		Form C
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