

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 32518

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORKOVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF RES. ☒ OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

P.O. BOX 730, HOBBS, NM 88240

4. Well Location

Unit Letter M : 990 Feet From The SOUTH Line and 990 Feet From The WEST Line
Section 9 Township 20-S Range 37-E NMPM LEA COUNTY

10. Date Spudded

6/5/94

11. Date T.D. Reached

6/21/94

12. Date Compl. (Ready to Prod.)

7/9/94

13. Elevations (DF & RKB, FT, GR, etc.)

3514'

14. Elev. Csghead

15. Total Depth

6950'

16. Plug Back T.D.

6267'

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

0'-6950'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5579'-5690', Weir Blinebry

20. Was Directional Survey Made
no

21. Type Electric and Other Logs Run

TDT-P

22. Was Well Cored
no

23.

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	1150'	11	490	
5-1/2"	15.5#	6950'	7-7/8"	1625	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

5579'-5690', 2 jspsf, Weir Blinebry interval

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

5579'-5690'

500g 15% HCL + 1 bbl 15% NEFE

3500g 15% NEFE + 105 Ball sealers

28.

PRODUCTION

Date First Production

8/16/95

Production Method (Flowing, gas lift, pumping - size and type pump)

flowing

Well Status (Prod. or Shut-in)

prod

Date of Test

8/26/95

Hours tested

24

Choke Size

14/64

Prod'n For

Test Period

Oil - Bbl.

191

Gas - MCF

146

Water - Bbl.

0

Gas - Oil Ratio

764

Flow Tubing Press.

Casing Pressure

Calculated 24-

Hour Rate

Oil - Bbl.

191

Gas - MCF

146

Water - Bbl.

0

Oil Gravity - API -(Corr.)

40.7

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

Tom Sebastian

30. List Attachments C-104, C-103

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant

DATE 10/23/95

TYPE OR PRINT NAME Darrell J. Carriger

Telephone No. 397-0426

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology