

DISTRICT I

P.O. Box 1900, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32518
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	L VAN ETTEN
8. Well No.	14
9. Pool Name or Wildcat	Weir Blinbry
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3514'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>M</u> : <u>990</u> Feet From The <u>SOUTH</u> Line and <u>990</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3514'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ plug back & re-complete to Weir Blinbry

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/8/95: MIRU. Released packer. Install BOP. TOH with packer and tubing. Set CIBP @6297' and capped with 30' cement (PBTD=6267').
8/9/95: Ran TDT-P log from 6265'-4265'. RD.
8/14/95: MIRU. Pickle tubing with 500g 15% HCL and 1 bbl 15% NEFE across proposed perforations.
8/15/95: Perforated interval 5578'-5690' with 2 jsf. Acid treated perforations with 3500g 15% NEFE + 105 ball sealers; (Pmax=4000psi, Pav=3000psi, AIR=6 BPM, ISIP=1750psi).
8/18/95-8/25/95: Returned to production and tested.
8/26/95: OPT test: 191 BO, 0 BW, 146 MCF (flowing, 24 hours)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 10/23/95
TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY DALE WINK TITLE FIELD REP. II DATE OCT 26 1995
CONDITIONS OF APPROVAL, IF ANY: