

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980  
DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88211-0719  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
DISTRICT IV  
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. BOX 730, HOBBS, NM 88240		<sup>2</sup> OGRID Number 022351
<sup>4</sup> Property Code 11127	<sup>5</sup> Property Name L VAN ETEN	<sup>3</sup> API Number 30 025 32518
		<sup>6</sup> Well No. 14

<sup>7</sup> Surface Location									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
M	9	20-S	37-E		990	SOUTH	990	WEST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
<sup>9</sup> Proposed Pool 1 Weir Blinebry 6-11-81					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code P	<sup>12</sup> Well Type Code O	<sup>13</sup> Rotary or C.T.	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3514'
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth	<sup>18</sup> Formation BLINEBRY	<sup>19</sup> Contractor Unknown	<sup>20</sup> Spud Date 8/6/95

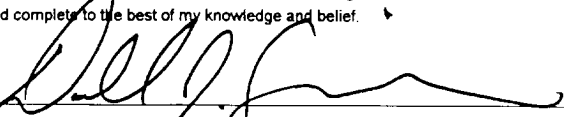
<sup>21</sup> Proposed Casing and Cement Program					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8-5/8"	24#	1150'	490	
7-7/8"	5-1/2"	15.5#	6950'	1625	

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Objective: Texaco intends to plugback the current Tubb completion and recomplete uphole into the Weir Blinebry interval.

1. MIRU pulling unit. Install BOP. Kill well. Release packer and TOH.
2. TIH with 5-1/2" CIBP and set @ 6300' Cap with 35' cement.
3. Run GR-CNLI-CCI logs from 6265'-4265'. Pick perforations from log evaluation.
4. Pickle tubing with 500 gallons 15% HCL.
5. Perforate Weir Blinebry on selected interval (selected from logs).
6. TIH with packer & set @ 5550'.
7. Acid stimulate new perforations with 2000 gallons 15% NEFE.
8. Flow well back and place on test.

<sup>23</sup> I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 

Printed Name Darrell J. Carriger

Title Engineering Assistant

Date 8/2/95

Telephone 397-0426

OIL CONSERVATION DIVISION

Approved By: 

Title:

Approval Date: AUG 04 1995

Expiration Date:

Conditions of Approval:

Attached ☐