

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32518	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil / Gas Lea	
7. Lease Name or Unit Agreement Name L. VAN ETEN	
8. Well No. 14	
9. Pool Name or Wildcat MONUMENT, TUBB	

10. Date Spudded 6/5/94						11. Date T.D. Reached 6/21/94		12. Date Compl. (Ready to Prod.) 7/9/94		13. Elevations (DF & RKB, RT, GR, etc.) GR-3514', KB-3527'		14. Elev. Csghead 3514'	
15. Total Depth 6950'		16. Plug Back T.D. 6930'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools 0 - 6950'		Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 6352' - 6558'; TUBB										20. Was Directional Survey Made YES			
21. Type Electric and Other Logs Run GR-CBL-PET, GR-CNL										22. Was Well Cored NO			

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1150'	11	CL-C 490 SX, CIRC 130	
5 1/2	15.5#	6950'	7 7/8	CL-H 1300 SX, DV @	
				410'', TOC @ 2320'	
				BY CBL	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6274'	6274'

26. Perforation record (interval, size, and number) 6352-6374, 6391-6396, 6410-6415, 6424-6426, 6432-6436, 6459-6461, 6465-6478, 6480-6486, 6492-6494, 6498-6502, 6516-6524, 6530-6534, 6536-6550, 6556-6558; 2 JSPF, 186 HOLES.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				6352' - 6558'		ACID: 4000 GAL, 15% HCL	
						FRAC: 76000 GAL XLG 2% KCL & 306560#	
						16/30 SAND	

28. PRODUCTION							
Date First Production 7/11/94		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 7/26/94	Hours tested 1	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. 1.1	Gas - MCF 4043 MCFD	Water - Bbl. 0	Gas - Oil Ratio 3675455
Flow Tubing Press. 1190	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 12809 CAOF	Water - Bbl.	Oil Gravity - API -(Corr.) 31.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By HARVEY STEPHENS	
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30. List Attachment DEVIATION SURVEY, C-122	
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31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>C.P. Basham / SDH</u>	TITLE <u>Drilling Operations Mgr.</u>
TYPE OR PRINT NAME <u>C. P. Basham</u>	DATE <u>7/29/94</u>
Telephone No. <u>688-4608</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Canyon
T. Salt		T. Strawn
B. Salt		T. Atoka
T. Yates	2467'	T. Miss
T. 7 Rivers	2767'	T. Devonian
T. Queen	3220'	T. Silurian
T. Grayburg	3513'	T. Montoya
T. San Andres	3958'	T. Simpson
T. Gorieta	5114'	T. McKee
T. Paddock	5210'	T. Ellenburger
T. Blinberry	5397'	T. Gr. Wash
T. Tubb	6297'	T. Delaware Sand
T. Drinkard	6614'	T. Bone Springs
T. Abo	6923'	T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6352' to 6558'

No. 2, from to

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
6297'	6923'	626'	DOLOMITE				