

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

## DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

## State of New Mexico

Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address <b>TEXACO EXPLORATION AND PRODUCTION INC</b> PO BOX 730 HOBBS NEW MEXICO 88241-0730		<sup>2</sup> OGRID Number 022351
		<sup>3</sup> API Number 30-025-32518
<sup>4</sup> Property Code 1127	<sup>5</sup> Property Name VAN ETEN, L.	<sup>6</sup> Well No. 14

<sup>7</sup> Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
M	9	20-S	37-E		990	SOUTH	990	WEST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
<sup>9</sup> Proposed Pool 1 WEIR, BLINEBRY <03780>					<sup>10</sup> Proposed Pool 2 MONUMENT, TUBB <47092>				

<sup>11</sup> Work Type Code N	<sup>12</sup> WellType Code O/G	<sup>13</sup> Rotary or C.T. R	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3534'
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 6950'	<sup>18</sup> Formation BLINEBRY/TUBB	<sup>19</sup> Contractor	<sup>20</sup> Spud Date 5/30/94

<sup>21</sup> Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24#	1150'	490	SURFACE
7 7/8	5 1/2	15.5#	6950'	1625	SURFACE

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

## CEMENTING PROGRAM:

SURFACE CASING - 340 SACKS CLASS C w/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S, 9.11 GW/S). F/B 150 SACKS CLASS C w/ 2% CACL2 (14.8 PPG, 1.34 CF/S, 6.31 GW/S).

PRODUCTION CASING - 1st STG: 650 SACKS 50/50 POZ CLASS H w/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S, 6.3 GW/S).

DV TOOL @ 4800' - 2nd STG: 875 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 10.9 GW/S). F/B 100 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S).

THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.

<sup>23</sup> I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		<b>OIL CONSERVATION DIVISION</b>	
Signature <i>C.P. Basham / cwlh</i>		Approved By: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR	
Printed Name <i>C.P. BASHAM</i>		Title:	
Title <i>DRILLING OPERATIONS MANAGER</i>		Approval Date: <i>5/17/94</i>	Expiration Date:
Date <i>5/17/94</i>	Telephone	Conditions of Approval: Attached <input type="checkbox"/>	

RECEIVED

MAY 1 1994

OFFICE