

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copiesDISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brabos Rd., Aztec, NM 87410

WELL API NO.

30-025-32531

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. Type of Completion:

NEW
WELL ☒WORK
OVER ☐DREDGE ☐PLUG
BACK ☐DIFF.
REPAIR ☐OTHER ☐

2. Name of Operator

AMERADA HESS CORPORATION

(000495)

3. Address of Operator

DRAWER D, MONUMENT, NEW MEXICO

88265

4. Well Location

Unit Letter B

:

660

Feet From The

NORTH

Line and

1980

Feet From The

EAST

Line

Section 31

Township 19S

Range 37E

NMPM

LEA

County

10. Date Spudded

6-30-94

11. Date T.D. Reached

7-4-94

12. Date Compl. (Ready to Prod.)

8-12-94

13. Elevations (D.F. & RKB, RT, GR, etc.)

3582.3' GL

14. Elev. Casinghead

15. Total Depth

3580'

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

3404' - 3564' EUMONT YATES 7RQ

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

GR/CBT/CNL, VD/GR/CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1229'	11"	400 SKS. CLASS 'C' W/ADDITIVES TOTAL	
5-1/2"	15.5#	3580'	7-7/8"	600 SKS. CLASS 'C' &	
				400 SKS. CLASS 'H'	
				TOTAL IN 2 STAGES	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) PERF. W/4"

CSG. GUNS W/HYPER JET III PREMIUM CHARGES, 2 SPF,

TOTAL 248 SHOTS AT FOLLOWING INTERVALS: 3404' -

3458', 3474' - 3520', 3530' - 3546' & 3558' - 3564'.

RE-PERF. FR. 3404' - 3422' W/2 SPF.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3404' - 3564'	ACID W/4000 GAL 15% NEFE DI
	HCL ACID. 8-22-94 ACID W/6000
	GAL DI NEFE 15% HCL ACID.

28. PRODUCTION

(CONTINUED OVER)

Date First Production 8-12-94		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 9-8-94	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl -0-	Gas - MCF 1185	Water - Bbl -0-	Gas - Oil Ratio
Flow Tubing Press. FULL OPENING	Casing Pressure 50 PSI	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

R.L. WHEELER, JR. Title ADMIN. SVC. CO. Date 9-14-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1130'
 T. Salt _____ 1230'
 B. Salt _____ 2380'
 T. Yates _____ 2380'
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1130	1130	RED BEDS				
1130	1230	100	ANHYDRITE				
1230	2380	1150	SALT & ANHYDRITE				
2380	3580	1200	SAND, DOLOMITE & ANHYDRITE				

NO. 27 CONTINUED.
 9-1-94: FRACED PERS. FR.
 3404'-3564' W/105,000 GAL. OF
 40# XL MY-T-GEL AND 530,200 LB.
 OF 12/20 BRADY SAND USING
 109,926 GAL. OF C02.

APPROVED
 9-1-94
 [Signature]
 [Signature]