

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32532

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER

2. Name of Operator

Marathon Oil Company

8. Well No.

15

3. Address of Operator

P.O. Box 552, Midland, TX 79702

9. Pool name or Wildcat

Eumont

4. Well Location

Unit Letter LOT 3 : 990 Feet From The North Line and 1980 Feet From The West Line

Section 5

Township 20-S

Range 37-E

NMPM Lea

County

10. Date Spudded

11-11-94

11. Date T.D. Reached

11-19-94

12. Date Compl.(Ready to Prod.)

11-29-94

13. Elevations(DF & RKB, RT, GR, etc.)

GL:3356 KB:3562

14. Elev. Casinghead

15. Total Depth

3760

16. Plug Back T.D.

3648

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

All

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3207-3436 Eumont

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL/MSFL/GR, SD/CNL/SGR/CAL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#, K-55	1219'	8 3/4"	325 SX, Circ 111 SX	None
4 1/2"	11.6#, K-55	3755'	6 1/8"	520 SX, Circ 25 SX	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					None		

25. TUBING RECORD

26. Perforation record (interval, size, and number)

3207-26, 3238-43, 3267-79, 3294-3303, 3310-58
3363-66, 3390-3403, 3414-24, 3431-36; .5"
257 Total holes, 2 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3207-3436	1000 Gal 7.5% HCL
3207-3436	113,000 Gal CO2/325,000# Snd

28. PRODUCTION

Date First Production 11-29-94		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Prod	
Date of Test 11-29-94	Hours Tested 12	Choke Size 48/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1123	Water - Bbl. 0	Gas - Oil Ratio NA
Flow Tubing Press. No Tbg	Casing Pressure 150	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 2246	Water - Bbl. 0	Oil Gravity - API (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared

Test Witnessed By

T.W. Hallum

30. List Attachments

Logs, Inc Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Thomas M. Price

Printed
Name

Thomas M. Price

Title

Adv. Eng. Tech.

Date 11-30-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1104
 T. Salt 1230
 B. Salt 2366
 T. Yates 2488
 T. 7 Rivers 2782
 T. Queen 3207
 T. Grayburg 3502
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

Northeastern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1104	1104	Red Beds				
1104	1230	126	Anhydrite				
1230	2366	1136	Salt & Anhydrite				
2366	2488	122	Anhydrite				
2488	2782	294	Sands, Shls & Anhydrite				
2782e	3207	425	Dlmt, Shls, Anhydrite				
3207	3502	295	Snd, Dlmt, Shl, Anhydrit				
3502	3758	256	Dolomite				

RECEIVED

DEC 02 1994

C. D. HOBBS
OFFICE