

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-0258-32532</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Bertha Barber</b>
8. Well No. <b>15</b>
9. Pool name or Wildcat <b>Eumont</b>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>GL:3556 KB:3562</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator <b>Marathon Oil Company</b>
3. Address of Operator <b>P.O. Box 552, Midland, TX 79702</b>	4. Well Location Unit Letter <b>LOT 3</b> : <b>990</b> Feet From The <b>North</b> Line and <b>1980</b> Feet From The <b>West</b> Line Section <b>5</b> Township <b>20-S</b> Range <b>37-E</b> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>GL:3556 KB:3562</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <b>New Well Completion</b> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NU BOP. RU wellhead isolation tool. Test 4 1/2" Csg to 4000 PSI. Test wellhead, BOP and manifold to 3000 PSI. RU wireline Co W/mast truck. Ran GR-CCL. Perf Lower Eumont 2JSPF, 120 degree phasing. @ 3207-26, 3238-43, 3267-79, 3294-3303, 3310-58, 3363-66, 3390-3403, 3414-24, 3431-36; 257 total holes. RU Well isolation tool. Sand frac 3207-3436 down 4 1/2" csg as follows. 1000 gallons 7 1/2" HCl ahead. Broke @ 3940 PSI. Pumped @ 15 BPM. ISIP 600 PSI. Flowed back. Frac W/113,000 gal 70 quality CO2 foam W/325,000# 12/20 Brady sand W/40# linear gel from 1 PPG to 6 PPG. Flowed back to pit. Tagged fill W/wireline @ 3517'. Flowed back to clean up. 165 PSI flowing Csg Press. Stripped Tbg hanger W/BPV profile thru BOP into Tbg head. Screw in locking pins. ND BOP, NU Tree.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price TITLE Adv. Eng. Tech. DATE 11-30-94  
TYPE OR PRINT NAME Thomas M. Price TELEPHONE NO. 915-687-83

(This space for State Use)

ORIGINAL SIGNED, 11/30/94  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 05 1994  
CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

DEC 02 1984

OCD RUBEN  
OFFICE