

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88241

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-025-32742
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1656
7. Lease Name or Unit Agreement Name	State "J" Gas Com
8. Well No.	7
9. Pool Name or Wildcat	Eumont Yates 7RQ

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	Amerada Hess Corporation
3. Address of Operator	P.O. Box 840, Seminole, TX 79360
4. Well Location	Unit Letter <u>E</u> : <u>2312</u> Feet From The <u>North</u> Line and <u>1220</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>20S</u> Range <u>36E</u> NMPM <u>Lea</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3599' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-31 thru 7-31-2001

MIRU Key Energy Svc. pulling unit. Removed wellhead, installed BOP & TOH w/tbg. TIH w/5-1/2" CIBP & set at 3370'. Key Trk. press. tested CIBP to 2950 PSI. Held OK. Schlumberger perf. 5-1/2" csg. in Eumont Zone w/3-1/8" csg. gun w/3 SPF at following intervals: 2808'-2810', 2844'-2847', 2860'-2862', 2962'-2963', 3013'-3018', 3074'-3075', 3101'-3104', & fr. 3290'-3298'. B.J. Svc. acidized csg. perfs. fr. 2808'-3298' w/2500 gal. 15% HCL acid. Swabbed well. Removed BOP & installed wellhead. RDPU, cleaned location & CI well 6-6-01. 6-28-2001: B.J. Svc. frac'd Eumont Zone perfs. fr. 2808' - 3298' w/150,000# 16/30 sand in 60,000 gal. of 70 Quality Binary foam. Began flowing. Rotary Wireline TIH w/4.671 RBP & set at 2795'. Schlumberger TIH w/3-1/8" csg. gun loaded w/3 SPF & perf. Eumont Zone at following intervals: 2482' - 2484', 2490' - 2494', 2522' - 2524', 2560' - 2566', 2699' - 2701', 2723' - 2725', 2745' - 2749' & fr. 2768' - 2773'. B.J. Svc. acidized csg. perfs. fr. 2482' - 2773' w/4300 gal. 15% HCL acid. B.J. Svc. frac'd well w/150,000# 16/30 sand in 60,000 gal. 70 Quality Binary foam. TIH w/bailer & cleaned out fill to RBP. TIH w/ret. tools, latched onto RBP at 2795' & TOH. TIH w/bailer & cleaned out fill to 3370'. TIH w/2-7/8" tbg. set at 3016'. Removed BOP & installed wellhead. RDPU & cleaned location. Swabbed well & well began flowing to sales 7-16-2001. 7-31-2001: Installed plunger lift system & began flowing on plunger lift.

Test of 8-3-2001: Prod. 0 B.O./D., 5 B.W./D., & 193 MDFGPD in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 08/08/2001

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 15 2001

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_