Submit 3 Copies lo Appropriate District Office

State of New Mexico

Energy, erals and Natural Resources Department

ISED REPORT

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT

Santa Fe New Marine 97504 2000

WELL API NO. 30-025-32533

I .O. DIEME DD, ARCEIL, NA	A 88210	ATTION TO LITTER TATEVILLE	U 0/3U4-/HXX	00 020 02000
DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410			5. Indicate Type of Lease STATE X FEE	
TOTAL PROPERTY ALLEC,	MM 8/410			6. State Oil & Gas Lease No.
11/11/2	DRY MOTICES A	UD DESCRIPTION		B-1656
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC			ELLS	
DIFFER		OE AFFLICATION RINGS	N OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
L	(FORM C-101) FOR	R SUCH PROPOSALS.)	CL/WIT.	Agreement Name
1. Type of Well: Off. WELL	MET X			(000194)
2 Name of Operator	MET [Y]	OTHER		STATE "J" GAS COM
AMERADA HESS (`ADDADAT t AN	(000405)		& Well No.
3. Address of Operator	JUNTUKATIUN	(000495)		6
DRAWER D. MONI	IMENT NEW MEY	/ICO 000cr		9. Pool name or Wildcat
			***************************************	EUMONT YATES 7RQ (76480)
Unit LetterM	. 990 -	Emm The CALITU	Line and99(1/0/1007
	100	11041 TIME	Line and990	Feet From The WEST Line
Section 2	Town	aship 20S na	2000 26E	
///////////////////////////////////////		10. Elevation (Show whether	tange 36E	NMPM LEA County
		3577.2	r' GI	
11.	Check Appropr	riate Box to Indicate	Nature of Notice, Re	
NOTICE	OF INTENTIO	N TO:	A variate of Profice, Ki	cport, or Other Data
			SOB	SEQUENT REPORT OF:
PERFORM REMEDIAL WOR	K LJ PLU	IG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	☐ ch/	INGE PLANS	1	
PULL OR ALTER CASING			COMMENCE DRILLING	OPNS. L PLUG AND ABANDONMENT
	لــا		CASING TEST AND CE	MENT JOB .
OTHER:			OTHER: REVISED R	REPORT TO INCLUDE DEDE INTERVISE
12. Describe Proceed or Com-	dead On well and		FR. 3488-35	501' LEFT OFF 8-11-94 REPORT
work) SEE RULE 1103.	A C TUDU -	ty state all persinent details, a	nd give pertinent dates, includ	ling estimated date of starting any proposed
MIRH X_PERT MELL	7-6 THRU 7-2	26-94		· ···· · ··· · ··· · · · · · · · · · ·
W/4-3/4" RIT & T	AGGED CEMENT	UNIT & INSTALLE	ED FRAC VALVE, WE	ELLHEAD SPOOL & BOP. TIH
DRLD. CEMENT ED	AGGED CEMENT	AT 1929'. DRLD.	OUT CEMENT & DV	ELLHEAD SPOOL & BOP. TIH / TOOL AT 1987'. RAN BIT &
SCHLUMBERGER RAN	CRI /VDI /CCI /	רם בבי	1 ME22. 2-1/4 (2	04. 10 3500 PST. HEID OF
7RO ZONE 5-1/2"	CCC M13 CDL	uk rk. 3588'-333	86'. TIH W/4" PE	GG. TO 3500 PSI. HELD OK. RF. GUN & PERF. EUMONT YATES
INTERVALS: 3376	1_3391! 2201	HIPER JET III P	REMIUM CHARGES,	RF. GUN & PERF. EUMONT YATES TOTAL 216 SHOTS, AT FOLLOWING
3521'-3540' & 35	-3301 , 3391	-3411', 3425'-3	443', 3448'-3458	TOTAL 216 SHOTS, AT FOLLOWING 3471'-3475, 3488'-3501',
W/70#/1000 GA T	72 -3304 . A	CIDIZED PERFS. W	/4000 GAL. 15% N	FFE DI HCL ACID MIXED
CLEANED I OCATION	MADDEN DET	-//. SWABBED WE	LL. REMOVED BOP	& INSTALLED WELLHEAD. RDPU &
7-13-94. 1-17-04	• MARKEN PE	KULLUM SET METER	NO. 000781 & BE	& INSTALLED WELLHEAD. RDPU & GAN TAKING GAS AT 1:15 P.M. ON
W/NO RESULTS M	TRILY DEDT DE	KAN BHP BOMB.	HALLIBURTON SV	GAN TAKING GAS AT 1:15 P.M. ON C. ATTEMPTED TO FRAC TRT. WELL
3564'. LOADED HO	JIE M/30/ NOL 1	LL SVC. & TIH W/	4-3/4" BIT. TAG	C. ATTEMPTED TO FRAC TRT. WELL GED FILL IN 5-1/2" CSG. AT
CUMONE VATES	ノLに W/2% KCL)	MAIER & CLEANED	FRAC SAND ED SE	641 25021 (NO)

EUMONT YATES 7RQ ZONE PERFS. W/5200 GAL. 15% DI NEFE HCL ACID. SWABBED WELL. HALLIBURTON I hereby certify that the information above 19 true and complete to the best of my knowledge and belief. (CON'T. OVER) SIGNATURE ADMIN. SVC. COORD. TYPE OR PRINT NAME R.L. WHEELER, JR. TELEPHONE NO. (505) 393-2144

3564'. LOADED HOLE W/2% KCL WATER & CLEANED FRAC SAND FR. 3564'-3593'. KNOX SVC. ACIDIZED

(This space for State Use) 12. ON

CONDITIONS OF APPROVAL, IF ANY:

SEP 16 1994

HYRAULICALLY FRACED EUMONT YATES 7RQ ZONE 5-1/2" CSG. PERFS. FR. 3376'-3564' W/77,501 GAL. MY-T-GEL 40# CROSSLINKED FLUID & 99,288 GAL. CO2 IN A 55 DOWNHOLE DIRTY QUALITY SYSTEM CARRYING 403,000 LBS. OF 12/20 BRADY SAND. RECONNECTED TO SALES METER & RESUMED GAS SALES ON 7-26-94. TEMPORARY TUBINGLESS COMPLETION REQUESTED.

TEST OF 8-8-94: FLOWED 1382 MCFGPD AT 50 PSIG, 2" FULL OPENING.

