

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies

DISTRICT I
P.O. Box 1000, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-32533

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1656

7. Lease Name or Unit Agreement Name

State "J" Gas Com

8. Well No.

6

9. Pool name or Wildcat

Eumont Yates 7RQ

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

Drawer D, Monument, N.M. 88265

4. Well Location

Unit Letter M : 990 Feet From The South Line and 990 Feet From The West Line

Section 2 Township 20S Range 36E NMPM Lea County

10. Date Spudded
6-21-94

11. Date T.D. Reached
6-28-94

12. Date Compl. (Ready to Prod.)
7-13-94

13. Elevations (DF & RKB, RT, GR, etc.)
3577.2 GL

14. Elev. Casinghead

15. Total Depth
3596'

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
3376' - 3564' Eumont Yates 7RQ

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run

DLL/MSF/GR/CALP, LDT/CNL/GR/CALP, SDT SONIC

22. Was Well Cored
No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	416'	11"	150 sks. Class C	
5-1/2"	15.5#	3596'	7-7/8"	550 sks. Class C & 400 sks. Class H in 2 stages.	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) Perf. w/4" perf gun loaded w/Hyper Jet III premium charges at following: 3376'-3381', 3391'-3411', 3425'-3443' 3448'-3458', 3471'-3475', 3521'-3540' & 3549'-3564'.

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3376'-3564'	Acid w/4000 gal. 15% NEFE DI
	HCL acid mixed w/70# 1000 gal. IS-1
& 3%	DPMX-77. CONTINUED OVER

PRODUCTION

28. Date First Production 7-13-94	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 8-8-94	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. -0-	Gas - MCF 1382	Water - Bbl. -0-
Flow Tubing Press.	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

R. L. Wheeler, Jr.

Printed Name

R. L. Wheeler, Jr. Title Admin. Svc. Co. Date 8-11-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1110'
T. Salt 1210'
B. Salt 2343'
T. Yates 2343'
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Paddock
T. Blinbry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
T.
T.
T.
T.
T.
T.
T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1110	1110	Red bed				
1110	1210	100	Anhydrite				
1210	2343	1133	Salt				
2343	3596	1253	Dolomite, Anhydrite & Sand Stone				
				No. 27 Continued 3376' - 3564' Hydraulically fractured w/77,501 gal. MY-T-GEL 40# crosslinked fluid & 99,288 gal. CO2 in a 55 downhole dirty quality system carrying 403,000 lbs. of 12/20 Brady Sand.			