

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
SUBM. R. Q. 801 780
HOBBS, NEW MEXICO
FOR APPROVED
88940 1004-0137
Expires: December 31, 1991
Instructions on reverse side

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ (Other) ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐
2. NAME OF OPERATOR
CONOCO INC.
3. ADDRESS AND TELEPHONE NO.
10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (817) 686-5424
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL & 1920' FEL UNIT LTR 'J'
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
LC 031622A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME, WELL NO.
SANDERSON 'A' #18
9. API WELL NO.
30-025-32574
10. FIELD AND POOL, OR WILDCAT
EUMONT VATES 7 PVRS ON
11. SEC. T. R. S. OR BLOCK AND SURVEY OR AREA
SEC. 11, T-208, R-36E

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 7-27-94 16. DATE T.D. REACHED 8-3-94 17. DATE COMPL. (Ready to prod.) 8-26-94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3576; GL 3567, DF 3575 19. ELEV. CASINGHEAD yes
20. TOTAL DEPTH, MD & TVD 3650 21. PLUG, BACK T.D., MD & TVD 3607 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3247 - 3562 QUEEN 25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN COMP NEUTRON, MSFL, WELL EVALUATION 27. WAS WELL CORRED

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	25	430	12 1/4	380 SX	
5 1/2	15.5	3650	7 7/8	1275 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3210	

31. PERFORATION RECORD (Interval, size and number)
SEE ATTACHED
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION
DATE FIRST PRODUCTION 8-27-94 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 9-1-94 HOURS TESTED 24 CHOKER SIZE 64/64 PROD'N. FOR TEST PERIOD 0 OIL—BSL. 804 GAS—MCF. 0 WATER—BSL. 0 GAS-OIL RATIO
FLOW. TUBING PRESS. 70 CASING PRESSURE CALCULATED 24-HOUR RATE 0 GAS—MCF. 804 WATER—BSL. 0 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
SOLD J. BLACK
35. LIST OF ATTACHMENTS
DIVIATION RPT + Logs
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE SR. STAFF ANALYST DATE 9-15-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
YATES	2477	2744	INTERBEDDED SAND & DOLOMITE	B/SALT	2326	2326
SEVEN RIVERS	2744	3238	INTERBEDDED SAND & DOLOMITE	YATES	2477	2477
QUEEN	3238	3360	MOSTLY SAND W/ DOLOMITE	SEVEN RIVERS	2744	2744
PENROSE	3360	3580	SAND	QUEEN	3238	3238
GRAYBURG	3580	TD	DOLOMITE	PENROSE	3360	3360
				GRAYBURG	3580	3580

38. GEOLOGIC MARKERS

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