

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RISER ☐ Other ☐

2. NAME OF OPERATOR: CONOCO INC

3. ADDRESS AND TELEPHONE NO.: 10 DESTA DR STE 100W. MIDLAND. TEXAS 79705 (915)-686-6551

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 990' FNL. 660' FEL:
At top prod. interval reported below
At total depth

5. CASE DESIGNATION AND SERIAL NO.: IC 031622A
IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.: SANDERRON A # 19

9. API WELL NO.: 30-25-32575

10. FIELD AND POOL, OR WILDCAT

11. SEC. T., R. M., OR BLOCK AND SURVEY OR AREA: ELMONT VATES 7RVS ON
SEC. 14. T-20S. R-36E

12. COUNTY OR PARISH: LRA
13. STATE: NM

14. PERMIT NO.: **DATE ISSUED:**

15. DATE SPUDDED: 9-10-94
16. DATE T.D. REACHED: 9-16-94
17. DATE COMPL. (Ready to prod.): 10-27-94
18. ELEVATIONS (DF. RKB, RT. GR, ETC.): KB=3566'. GL= 3557'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 3650
21. PLUG. BACK T.D., MD & TVD:
22. IF MULTIPLE COMPL., HOW MANY:
23. INTERVALS DRILLED BY: XX
ROTARY TOOLS:
CABLE TOOLS:

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 3246' - 3554' QUEEN/PENROSE

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN: GR/CBL. GR-DDL-MSFL. GR-CNL-DEN

27. WAS WELL CORED: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	439	12 1/4	380SX	
5 1/2	15.5	3650	7 7/8	950SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	3650	

31. PREPARATION RECORD (If applicable)
SEE ATTACHED QUEEN/PENROSE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	SEE ATTACHED

33. PRODUCTION

DATE FIRST PRODUCTION: 11-29-94
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): PUMPING
WELL STATUS (Producing or shut-in): PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
12-07-94	24			0	18	107	18.000

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
29	29		0	18	107	38.9

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.): SOLD
TEST WITNESSED BY: BRUCE SHARP

35. LIST OF ATTACHMENTS

N.M. OIL COM. COMMISSION
P.O. BOX 1990
TOMBAS, NEW MEXICO 88240

ACCEPTED FOR RECORD
J. Lara
JAN 18 1995
CARLSBAD, NEW MEXICO

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE STAFF REGULATORY ASSISTANT DATE 12-20-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
QUEEN	3246	3344	INTERBEDDED POROUS SAND & DOLOMITE
PENROSE	3382	3554	POROUS GAS BEARING SAND

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
VATERS	2510	+ 1056
SEVEN RIVERS	2770	+ 796
QUEEN	3256	+ 310
PENROSE	3376	+ 190
GRAYBURG	3588	(- 22)