

Submit to Appropriate
District Office
Lease - 6 copies
Lease - 5 copies

STRICTLY
J. Box 1980, Hobbs, NM 88240

STRICTLY
J. Drawer DD, Artesia, NM 88210

STRICTLY
60 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Mine, and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32578
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 009812

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Bass
Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DRY RESVR ☐ OTHER _____	8. Well No. 3
Name of Operator Hallwood Petroleum, Inc.	9. Pool name or Wildcat Hat Mesa-Delaware
Address of Operator P. O. Box 378111, Denver, CO 80237	

Well Location

Unit Letter J: 1980 Feet From The South Line and 1980 Feet From The East Line

Section 30 Township 20S Range 33E NMPM Lea County

1. Date Spudded 11/3/97	11. Date T.D. Reached 12/2/97	12. Date Compl. (Ready to Prod.) 1/8/98	13. Elevations (DF & RKB, RT, GR, etc.) 3610' KB 3594' GL	14. Elev. Casinghead 3594'
Total Depth 8300'	16. Plug Back T.D. 8264'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools X	Cable Tools
Producing Interval(s), of this completion - Top, Bottom, Name Delaware 6920-8094'				20. Was Directional Survey Made No

19. Type Electric and Other Logs Run Dual Induction, Cement Bond, Dual Spaced Neutron Spectral Gamma	22. Was Well Cored No
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CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1200'	17 1/2"	850 sxs Howco Lt Poz,	300 sxs Howco
8 5/8"	24 & 32#	3125'	12 1/4"	900 sxs Howco Lt Prem	Plus, 200 sxs
5 1/2"	15.5 & 17#	8300'	7 7/8"	1st 450 sxs Howco, 2nd 500 Howco	tail
				Lt Pt, 100 sxs Howco	cmt
DV tool at 6002'					

LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 7/8"	8171'	N/A

Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
6920-80	4 spf	120 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7910-22'	4 spf	48 holes	7910-8094'	Frac #1 53,588 gal Delta Frac w/
7982-90'	4 spf	32 holes		201,000# 16/30 sand
8054-94'	4 spf	160 holes	6920'-6950'	Frac #2 45,816 gals Delta Frac w/
				150,000# 16/30 sand

PRODUCTION

1st Production 1/7/98	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Prod	
1st of Test 1/18/98	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 281	Gas - MCF 130	Water - Bbl. 294	Gas - Oil Ratio .4626
Flow Tubing Press. 65	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl. 281	Gas - MCF 130	Water - Bbl. 294	Oil Gravity - API - (Corr.) 38.5	
Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Doug Little	

List Attachments

Logs, Deviation record

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Nonya K. Durham Printed Name Nonya K. Durham Production Reporting Title Supervisor Date 1/26/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
Blaineby _____	T. Gr. Wash _____	T. Morrison _____	T. _____
Tubb _____	T. Delaware Sand 4790	T. Todilto _____	T. _____
Drinkard _____	T. Bone Springs 8140	T. Entrada _____	T. _____
Abo _____	T. _____	T. Wingate _____	T. _____
Wolfcamp _____	T. _____	T. Chinle _____	T. _____
Penn _____	T. _____	T. Permian _____	T. _____
Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology