

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

State of New Mexico
E. /, Minerals and Natural Resources Department

AMENDED REPORT

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30 025 32624

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lea

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

7. Lease Name or Unit Agreement Name

WILLIAM WEIR

8. Well No.

6

9. Pool Name or Wildcat

MONUMENT ABO

4. Well Location

Unit Letter N : 425 Feet From The SOUTH Line and 1830 Feet From The WEST Line

Section 23 Township 19-S Range 36-E NMPM LEA COUNTY

10. Date Spudded
6/17/97

11. Date T.D. Reached
7/16/97

12. Date Compl. (Ready to Prod.)
7/25/97

13. Elevations (DF & RKB, RT, GR, etc.)
3687'

14. Elev. Csghead

15. Total Depth
7850'

16. Plug Back T.D.
7825'

17. If Mult. Compl. How Many Zones?

18. Intervals
Drilled By

Rotary Tools
0'-7850'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
7419'-7540' ABO

20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run

GR-CCL - CNL-PE-SONIC

22. Was Well Cored
NO

23.

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8	36#	1350'	12 1/4"	700	CIRC 131
5 1/2	17#, 15.5#	7850'	7 7/8	3000	CIRC 627

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7545'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

7419'-7540' ABO

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7419'-7540'	acid frac w/16k gls 20% hcl & 32k gls. WF 140

28.

PRODUCTION

Date First Production 8/8/97		Production Method (Flowing, gas lift, pumping - size and type pump) pumping - 2.5" x 1.5" X 24'					Well Status (Prod. or Shut-in) Prod.	
Date of Test 8-25-97	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 21	Gas - MCF 39	Water - Bbl. 21	Gas - Oil Ratio 1857	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By
LLD

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 2/23/98

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1330'	T. Canyon
T. Salt		T. Strawn
B. Salt		T. Atoka
T. Yates	2875'	T. Miss
T. 7 Rivers		T. Devonian
T. Queen	3770'	T. Silurian
T. Grayburg		T. Montoya
T. San Andres	4275'	T. Simpson
T. Glorieta	5600'	T. McKee
T. Paddock		T. Ellenburger
T. Blinbry	5900'	T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo	7125'	T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 7125' to 7850'

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1330'	2875'	1545'	ANHYDRITE				
2875'	3770'	895'	YATES				
3770'	4275'	505'	QUEEN (PENROSE SD)				
4275'	5600'	1325'	SAN ANDRES				
5600'	5900'	300'	GLORIETA				
5900'	7125'	1225'	BLINEBRY				
7125'	7850'	725'	ABO				