State of New Mexico

Enei dinerals and Natural Resources Department

Form C-105 Revised 1-1-89

OIL CONSERVATION DIVISION

Date First Production 8/8/97 Production Method (Flowing, gas lift, pumping - size and type pump) pumping - 2.5" x 1.5" Date of Test 8/18/97 Production Method (Flowing, gas lift, pumping - size and type pump) pumping - 2.5" x 1.5" Choke Size Prod'n For Test Period 25 31 Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Calculated 24-Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. List Attachment	owledge and		DATE	9/10	.: <u>.</u> : 197
Date First Production 8/8/97 Production Method (Flowing, gas lift, pumping - size and type pump) pumping - 2.5" x 1.5" Date of Test 8/18/97 Hours tested Choke Size Prod'n For Test Period 25 Gas - MCF Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate Casing Pressure Calculated 24- Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. List Attachment		LLD			. =
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Production Method (Flowing, gas lift, pumping - size and type pump) 8/8/97 pumping - 2.5" x 1.5" Date of Test Hours tested Choke Size Prod'n For Oil - Bbl. Gas - MC	Water - Bbl	50 I.	Oil Gravi	1240 ity - API -(Corr.)	
Production Method (Flowing, gas lift, pumping - size and type pump) 8/8/97 pumping - 2.5" x 1.5"	1	Water - Bb	d.	Gas - Oil Ratio	
FRODUCTION		:	Vell Statu Prod.	s (Prod. or Shut	t-in)
130 // 11 //	 		Vall C	- 10	
18. PRODUCTION					
	gls. WF 1			- JEN	
7419'-7540'		AMOUNT AND KIND MATERIAL USED acid frac w/16k gls 20% hcl & 32k			
27. ACID, SHO 7419'-7540' ABO DEPTH INTERVAL	· , · · · · · · · · · · · · · · · · · ·			QUEEZE, ETC.	
26. Perforation record (interval, size, and number)	T FRACTI	IDE CEN	CAIT OF		
	2 7/8	75	91'	•	
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE		DEPTH S	· -	KER SET
	25.	ΤU	BING RE	ECORD	
5 1/2 15.5# 3780' 7 7/8	1015				
8 5/8 24# 425 11 5 1/2 15 5# 3780 7 70	200			•	
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE	CEI	MENT REC	CORD	AMOUNT P	ULLED
23. CASING RECORD (Report all Strings set in	n well)				-
GR-CCL			O VVas VV	on Coled	
21. Type Electric and Other Logs Run			ES 2. Was W	/ell Cored	
19. Producing Interval(s), of this completion - Top, Bottom, Name 7419'-7540' ABO				irectional Surve	y Made
7850' 7825' Drilled By	0'-7850'	·			
15. Total Depth 16. Plug Back T.D. 17. If Mult. Compl. How Many Zones? 18. Intervals	Rotary Too	ls	Cat	ole Tools	
10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevation 7/15/97 7/25/97 3687'	ns (DF & RK)	B, RT, GR,	etc.)	14. Elev. Cs	sghead
10 Data Souddad					
Unit Letter N : 425 Feet From The SOUTH Line and 1830	Enat !				
205 E. Bender, HOBBS, NM 88240 4. Well Location	9. Pool	Name or \		ABO FIELD	-
TEXACO EXPLORATION & PRODUCTION INC. 3. Address of Operator 205 E. Rondor, MORRO, MM, 20040	8 Well		6		
2. Name of Operator	0 141.11	l No	_		
NEW WELL WORKOVER DEEPEN BACK RES.					
b. Type of Completion:	1	AM WEIR			
1a. Type of Well: OIL WELL GAS WELL DRY OTHER	7 Lea	ise Name	or Unit A	greement Name	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG	6. Sta	te Oil / Ga			
1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG	J. 1110	сате туре		STATE 🔀	FEE [
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG	5 lodi	icate Type	of l ass.		

DeSoto/Nichols 12-93 ver 1.0



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1330'	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn "D"
T. Yates	2875'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3770'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4275'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5600'	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	Т.
T. Blinebry	5900'	T. Gr. Wash	T. Morrison	Т.
T. Tubb	•	T. Delaware Sand	T. Todilto	Т.
T. Drinkard		T. Bone Springs	T. Entrada	Τ.
T. Abo	7125'	Т.	T. Wingate	T.
T. Wolfcamp		Т.	T. Chinle	Τ.
T. Penn		Т.	T. Permian	Τ.
T. Cisco (Bough C))	Т.	T. Penn "A"	Т.

OIL OR GAS SANDS OR ZONES

No. 1, from	7125' to	7850'	No. 3, from	to
No. 2, from	to		No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
1330	2875'	1545'	ANHYDRITE				
2875'	3770	895'	YATES				
3770'	4275'	505'	QUEEN (PENROSE SD)				
4275	5600	1325	SAN ANDRES				
5600'	5900	300'	GLORIETA				
5900	7125	1225'	BLINEBRY				
7125	7850	725'	ABO				
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