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Hobbs, NM 88241

Form 3 160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 3 1 ,1993

5. Lease Designation and Seriai No.

6. If Indian, Allonee or Tribe Name

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICA TE 1 Type of Well 8. Well Name and No. Sanderson B-1, Well # 10 Name of Operator 9 API Well No **CONOCO INC** 30-025-32630 3 Address and Telephone No 10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424 10. Field and Pool, or Exploratory Area 4 Location of Well (Footage, Sec., T. R. M. or Survey Description) Eumont Yates 7Rvrs Queen 11. County or Parish, State 930' FNL & 660' FEL, Sec. 10, T 20S, R 36E, Unit Ltr 'A'

			Lea, NM			
n	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
	TYPE OF SUBMISSION	TYPE OF	TYPE OF ACTION			
	Notice of Intent	Abandonment	Change of Plans			
	Subsequent Repon	Recompletion Plugging Back	New Construction Non-Routine Fractunng			
	Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection			
		Other	IN ole: Reponresurtsof multiplecompitiononWdl Completion or Recompletion Report and Log form.)			

See attached for the Plug and Abandonment of the above listed well.

9-25-97

Approved as to plussing of the well bora-Liability under bond is retained until surface restoration is completed.

4. I hereby certify that the foregoing is true and correct  Signald  Title	Bill R. Keathly Sr. Regulatory Specialist	Date	1-5-98
(This space for Federai or State office use) (ORIG. SGD.) DAVID R. GLASS Approved by	TOOLEUM FHIGHEER	Date	JAN 06 1988

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 100°, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any natter within its junsdiction.

<sup>13.</sup> Describe Proposed or Compieted Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*



## POOL COMPANY TEXAS Ltd.

5208 Lovington Highway (88240) P.O. Box 2545 Hobbs, New Mexico 88241

An affiliate of Pool Energy Services Co.

Tel: 505/392-6591 Fax: 505/392-3100

## CONOCO, INC. SANDERSON B-1 No. 10

- 9/23/97 Move rig in, hold safety meeting, pull and lay down rods and tubing, shut down.
- 9/24/97 Pick up workstring, run  $5\frac{1}{2}$  scraper to 3260', pull scraper out, run back with cast iron bridge plug, set at 3260', circulate hole with mud, pump 90 sacks cement 3260' 2400', pull tubing to 1350', spot 25 sacks from 1350' 1100', pull tubing to 550', spot 25 sacks 550' 300', pull tubing to 120', spot 10 sacks from 120' surface, shut down.
- 9/25/97 Cut off wellhead, install marker, rig down, move off.

Class "C" Cememnt Mud - 25 lb., Salt gel per bbl. Ok by Steve Caffey/BLM