

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED
OMB NO. 1004-0137
Expiration Date: September 31, 1991
SIGNATURE AND SERIAL NO.
NM 1143
P.C. BOX 1980
HORRIS NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. DENVR ☐ Other ☐

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
CONOCO INC.

5. FARM OR LEASE NAME, WELL NO.

RANDERSON P-1 # 10

3. ADDRESS AND TELEPHONE NO.
10 DESTA DR STE 100W. MIDLAND, TEXAS 79705 (815)-636-6551

9. API WELL NO.

30-025-32630

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 930' ENL. 660' FEL: UNIT LTR 'A'

10. FIELD AND POOL, OR WILDCAT
EUMONT YATES 7RVRS ON

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

At top prod. interval reported below

SEC. 10, T-20S, R-36E

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
LEA

13. STATE
NM

15. DATE SPUDDED 10-18-94 16. DATE T.D. REACHED 10-24-94 17. DATE COMPL. (Ready to prod.) 10-25-94 18. ELEVATIONS (DF. RNB, RT, CR, ETC.)* KB=3602', GL=3592' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3750' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3357' - 3645': EUMONT 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR. LDT. CNL. MSFL. DLL

27. WAS WELL CORED
NO

29. CASING RECORD (Report all strings set in well)

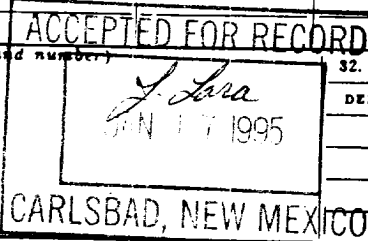
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	454	12 1/4	380 SX	
5 1/2	15.5	3750	7 7/8	750 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3543	3543

31. PREPARATION RECORD (Interval, size and number)

SEE ATTACHED
3357' - 3645': EUMONT



32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	SEE ATTACHED

33.* PRODUCTION

DATE FIRST PRODUCTION 11-22-94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) CLEAN OUT	
DATE OF TEST 12-12-94	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 18	GAS—MCF. 116	WATER—BBL. 21	GAS-OIL RATIO 6444
FLOW. TUBING PERMS. 24	CASING PRESSURE 24	CALCULATED 24-HOUR RATE	OIL—BBL. 18	GAS—MCF. 116	WATER—BBL. 21	OIL GRAVITY-API (CORR.) 38.9	

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY
BRUCE SHARP

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

STAFF REGULATORY ASSISTANT

12-15-94

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
QUEEN PENROSE	3404 3544	3420 3644	POROUS SAND POROUS SAND

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
BASS SALT	2454	+ 1147
YATES	2602	+ 999
SEVEN RIVERS	2900	+ 701
QUEEN	3414	+ 187
PENROSE	3542	+ 59