

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32640
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E1587
7. Lease Name or Unit Agreement Name Lea AQ State
8. Well No. 7
9. Pool name or Wildcat Pearl San Andres, West

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Matador Operating Company	
3. Address of Operator 415 W. Wall, Ste 1101, Midland, TX 79701	
4. Well Location Unit Letter <u>J</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>19S</u> Range <u>35E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3769 KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 5912'. Logged well. Ran 131 jts 5-1/2" 15.50# J-55, ST&C csg. Set at 5912' KB. BJ Services cemented well with 1150 sxs C lite (65% cmt, 35% Fly Ash, 6% gel), w/ 1/4#cf and 5# A-5 (salt) at 1.94 yld and 12.5 ppg, followed by 140 sxs C1 C w/ .8% FL-62 + .2% CD-32 at 1.32 yld and 14.8 ppg. Plug down at 3:45 PM 10-3-94. Ran temp survey: cmt top at 970 ft. Perf'd 5-1/2" csg w/ 4 SPF from 5853-70. Acidize San Andres perf 5853-70 w/2500 gal 15% HCL. Frac'd San Andres from 5756-68 and 5777-82. Ran 2-3/8" tbq for production. Ran 1-1/2" Pump and API 76 rod string to S.N. @ 5874. Place well on production 10-27-94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief,

SIGNATURE Russ Mathis TITLE Production Manager DATE 10-27-94
TYPE OR PRINT NAME Russ Mathis TELEPHONE NO. 915-687-5970

(This space for State Use)

ORIGINAL SIGNED BY LEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 31 1994