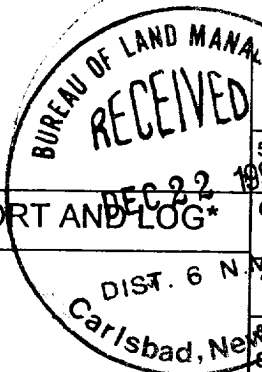


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT ORIGINAL WITH 5 COPIES



M. OIL CONS. COMMISSION
FORM APPROVED
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
No. 1004-0137
Expires: Dec 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☐ GAS ☒ DRY ☐ OTHER ☐
WELL WELL WELL
1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER BACK RESVR.

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0418

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At Surface
Unit Letter K : 1770 Feet From The SOUTH Line and 2265 Feet From The WEST Line
At proposed prod. zone
SAME

At Total Depth
SAME
14. Permit No. Date Issued
15. Date Spudded 9/24/94 16. Date T.D. Reached 9/28/94 17. Date Compl. (Ready to Prod.) 10/23/94 18. Elevations (Show whether DF, RT, GR, etc.) GR-3697' 19. Elev. Casinhead 3697'

20. Total Depth, MD & TVD 3740' 21. Plug Back T.D., MD & TVD 3694' 22. If Multiple Compl., How Many* 23. Intervals Rotary Tools Drilled By --> 0-3740' Cable Tools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
3456'-3616': EUMONT YATES 7 RVRS QUEEN (PRO GAS) 25. Was Directional Survey Made YES

26. Type Electric and Other Logs Run GR/CNL/CCL 27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8, WC-50	24#	438'	11"	CL-C 200 SX, CIRC 55	
5 1/2, WC-50	15.5#	3740'	7 7/8"	CL-H 700 SX, CIRC 45	
& J-55					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3405'	-

31. Perforation record (interval, size, and number) 3456'-3616' (152 HOLES) 3536-3542, 3546-3551, 3576-3580, 3584-3586, 3592, 3598-3604, 3608-3616 (152 HOLES)	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3456'-3616' 3456'-3616' 40# LINEAR GEL & 138,000# 12/20 SMD AMOUNT AND KIND MATERIAL USED 2000 GALS 15% HCL 37,000 GALS 50 QUALITY CO2 FOAMED
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33. PRODUCTION

Date First Production 10/23/94	Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING					Well Status (Prod. or Shut-in) PROD	
Date of Test 11/3/94	Hours tested 24	Choke Size 48/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 122	Water - Bbl. 0	Gas - Oil Ratio -
Flow Tubing Press. 32	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

35. List of Attachments
DEVIATION SURVEY, C-122, GRAPH AND LAB REPORT

36. I hereby certify that the foregoing is true and correct
SIGNATURE *Monte C. Duncan* TITLE Engr Asst DATE 12/20/94
TYPE OR PRINT NAME Monte C. Duncan

Test Witnessed By
RICHARD LEMMONS

ACCEPTED FOR RECORD

JAN 13 1995

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
(RUSTLER)	1273'	1450'	ANHYDRITE & SALT			
ANHYDRITE (CASTILE)	1450'	2450'	SALT			
SALT	2630'	2845'	SAND, SHALE, ANDYDRITE			
YATES	2845'	3178'	SAND, SHALE, ANDYDRITE			
SEVEN RIVERS	3178'	3220'	SAND, SHALE, ANDYDRITE			
QUEEN	3455'	3620'	SAND, SHALE, ANDYDRITE			
PENROSE						

RECEIVED

1995
BOBBS
OFFICE