(June 1990) DEPARTM	NITED STATES ENT OF THE INTERIOR F LAND MANAGEMENT	N.M. OIL CONS. COMMISSION P. BOX 1980 HOBBS, NEW MEXICO 9974 FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.			5. Lease Designation and Serial No. LC-034075			
Use "APPLICATION FOR PERMIT " for such proposals			6. If Indian, Alotte	e or Tribe Name		
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation			
1. Type of Well: OIL GAS WELL WELL WELL		8. Well Name and Number SAUNDERS 'K' GAS COM				
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.			2			
3. Address and Telephone No. P.O. Box 46510, Denver Colorado 80201-6510 (303)621-485 L (303)621-485 L			9. API Well No.			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				30-025-32645		
Unit Letter K : 1770 Feet From The SOUTH Line and 2265 Feet From The			10. Field and Pool, Exploaratory Area EUMONT YATES SEVEN RIVERS QUEEN (PRO			
WEST Line Section 18	Township <u>19-S</u> R	ange <u>37-E</u>	11. County or Par	ish, State LEA , NEW M	EXICO	
12. Check Appropriate	Box(s) To Indicate Na	ature of Notice Re	port or Oth	er Data		
TYPE OF SUBMISSION			PE OF ACTION			
	Abandonm			Change of Plans		
	Recomplet	lion	Н	New Construction		
Notice of Intent	Plugging B	ack	Ē	Non-Routine Fractur	ing	
Subsequent Report	Casing Re			Water Shut-Off		
Final Abandonment Notice	Altering Ca			Conversion to Injecti	on	
		COMPLETION		Dispose Water		
12			Com	e: Report results of multiple co pletion or Recompletion Report	and I on Form 1	
 Describe Proposed or Completed Operations (Clear directionally drilled, give subsurface locations and r WEDGE RAN GR\CNL\CCL, FROM PBTD 3 WEDGE PERFED W/2 JSPF: 3456-3458, 34 3592, 3598-3604, 3608-3616. 152 HOLES. TIH DOWELL ACIDIZED W/2000 GAL 15% HCL. LINEAR GEL AND 138000# 12/20 BRADY SAN MIRU POOL SERVICE UNIT. SET RBP @ 19 TOH. TIH W/RBP ON 5 JTS 2-3/8" TUBING, TAGO 6. TIH W/ PROD. TUBING AND SET @ 3405". SHUT-IN FOR 1 POINT TEST. 11-01-94. 	694' TO SURF. 70-3478, 3486-3500, 3504-3510 W/PACKER. 10/16/94. FLOWED 70 BLW II D. 10/16/94. 50' . ND FRAC VALVE AND FR ED SAND @3560'. CLEANED RIGGED DOWN POOL. PUT	0, 3515-3518, 3526-3530, N 16 HRS. FRAC'D W/37(AC TREE. NU TUBING T	3536-3542, 3546 000 GAL 50 QUA "REE AND BOP.	-3551, 3576-3580, 3 LITY CO2 FOAME(RELEASED PACK	3584-3586, D 40#	
8. FLOWED 153 MCFD, 33 PSI, 48/64" CHOKE	IN 24 HRS.					
			a at style many space of the state of the		21 11	
		EPTED FOR I	RECORD		<0	
		NOV 1 5 19			3	
14. I hereby certify that the foregoing is true and correct						
SIGNATURE C. P. Basham/		Operations Mor		DATE		
TYPE OR PRINT NAME C. P. Ba			·	DATE	11/10/94	
(This space for Federal or State office use)						
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE			DATE		
Title 18 U.S.C. Section 1001, makes it a crime for any person k representations as to any matter within its jurisdiction.	nowingly and willfully to make to any dep	partment or agency of the United S	States any false, fictitio	ous or fraudulent stateme	nts or	