

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. Box 3109, Midland Texas 79702 688-4606

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter K : 1770 Feet From The SOUTH Line and 2265 Feet From The
WEST Line Section 18 Township 19-S Range 37-E

5. Lease Designation and Serial No.

LC-034075

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

SAUNDERS 'K' GAS COM

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9. API Well No.

10. Field and Pool, Exploratory Area

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11. County or Parish, State

LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: Changes in Drilling Program
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

CHANGES TO ORIGINAL DRILLING PROGRAM:

1. 11" SURFACE HOLE - We propose to drill an 11" surface hole for 8 5/8" casing instead of 12 1/4" hole. Jerry Sexton with the NMOCD is allowing Texaco to set 8 5/8" surface casing in 11" hole on 5 similar wells in the immediate vicinity. Mr. Sexton said he routinely grants similar requests in this area if the operator circulates cement on the surface casing and production casing. Cement will be circulated on both casing strings.

- shackled/hobbled steel lines must be used.

SJS

2. The dual ram BOP will be tested with the rig pump to 1200 psi on this well.

3. The cement program for the 5 1/2" casing will be revised to:

Lead: 400 sx 35/65 Poz H with 6% gel, 5% salt, 1/4# flocele (12.4 ppg, 2.14 ft3/sx, 11.95 gps).

Tail: 400 sx 50/50 Poz H with 2% gel, 5% salt, 1/4# flocele (14.2 ppg, 1.35 ft3/sx, 6.30 gps).

Cement is designed to circulate.

4. A blow barrel (gas separator) and blooie lines will not be used on this well.

Questions concerning the above cas be directed to Glenn Carter (Drilling Engineer) at (915) 688-4614.

14. I hereby certify that the foregoing is true and correct

SIGNATURE C. P. Basham / cwh TITLE Drilling Operations Mgr. DATE 8/23/94

TYPE OR PRINT NAME C. P. Basham

(This space for Federal or State office use)

APPROVED BY Shannon J. Shaw TITLE Petroleum Engineer DATE 9/20/94

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REFUSED

SEP 27 1942

RECEIVED