

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 3160-3
(December 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0136
Expires: December 31, 1991

SUBMIT IN TRIPLICATE

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>	1b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	5. Lease Designation and Serial No. LC-034075
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.			6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 3109, Midland Texas 79702 688-4606			7. If Unit or CA, Agreement Designation
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter K : 1770 Feet From The SOUTH Line and 2105 Feet From The WEST Line At proposed prod. zone SAME			8. Well Name and Number SAUNDERS-2717 K GAS COM
14. Distance in Miles and Direction from Nearest Town or Post Office* 12 MILES SW OF HOBBS			9. API Well No. 2
15. Distance From Proposed* Location to Nearest Property or Lease Line, Ft. (also to nearest drlg. unit line, if any) 845'			10. Field and Pool, Exploratory Area EUMONT YATES SEVEN RIVERS QUEEN (PRO GAS)
16. No. of Acres in Lease 240			11. SEC., T., R., M., or BLK. and Survey or Area Sec. 18, Township 19-S, Range 37-E
18. Distance From Proposed Location* to Nearest Well, Drilling, Completed or Applied For, On This Lease, Ft. 1111'			12. County or Parish LEA
19. Proposed Depth 3740'			13. State NEW MEXICO
21. Elevations (Show whether DF, RT, GR, etc.) GR-3697			17. No. of Acres Assigned To This Well 240
22. Approx. Date Work Will Start* 7/30/94			20. Rotary or Cable Tools R

23 PROPOSED CASING AND CEMENT PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4" (SIS)	8 5/8, WC-50	24#	425'	200 SACKS CIRCULATE
7 7/8	6 1/2, WC-50	15.5#	3740'	1015 SACKS CIRCULATE
	& J-55			

CEMENTING PROGRAM:

SURFACE CASING - 200 SACKS CLASS C w/ 2% CACL2 (14.8 PPG, 1.34 CF/S, 6.31 GW/S).

PRODUCTION CASING - 415 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.34 CF/S, 10.4 GW/S). F/B 600 SACKS CLASS H (15.6 PPG, 1.19 CF/S, 5.2 GW/S).

NON STANDARD GAS PRORATION UNIT - ORDER NO. NSP-255.

THERE ARE NO OTHER OPERATORS IN THIS QUARTER SECTION.

PROPERTY NO. _____

POOL CODE _____

EFF. DATE _____

API NO. _____

In Above Space Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that the foregoing is true and correct.

SIGNATURE C. P. Basham / cwa

TITLE Drilling Operations Mgr.

DATE 7-28-94

TYPE OR PRINT NAME C. P. Basham

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED BY SL Scott Powers TITLE Area Manager

DATE 7-28-94

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.