

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32659
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. Property Code 43157

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name J.A. Foster
8. Well No. 4
9. Pool name or Wildcat Eumont Yates Seven Rivers Queen (76480)

2. Name of Operator
David H. Arrington Oil & Gas, Inc.

3. Address of Operator
P.O. Box 2071 Midland, TX 79702

4. Well Location
Unit Letter P: 660 Feet From The South Line and 480 Feet From The East Line
Section 34 Township 19-S Range 36-E NMPM Lea County

10. Date Spudded 9/15/94	11. Date T.D. Reached 10/6/94	12. Date Compl. (Ready to Prod.) 10/26/94	13. Elevations (DF & RKB, RT, GR, etc.) 3614	14. Elev. Casinghead 3614
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15. Total Depth 3882	16. Plug Back T.D. 3830	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools X Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 3537'-3730' Queen	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run Density Neutron & Dual Laterolog Logs	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1316	12 1/4	700 SXS Class C	
5 1/2	15.5	3880	7 7/8	550 sxs Class C, 320 CL H	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	3590

26. Perforation record (interval, size, and number) 3537-3730 (40 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3537-3730	2700 Gal 15% Acid

28. PRODUCTION

Date First Production 10/26/94	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/27/94	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl. 646	Gas - MCF 0	Water - Bbl. 0
Flow Tubing Press. 110	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Steve Scott
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

David H. Arrington

