District I PO Box 1980, Hobbs, NM 88241-1980 II shiteiQ

PO Drawer DD, Artesia, NM 88211-0719 District III

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Submit to Appropriate District Office

OIL CONSERVATION DIVISION

Revised February 10, 1994 Instructions on back

1000 Rio Brazos Rd., Azte	oc, nm 8/410		6.0			U4-7UX					
District IV			Sa	nia Pe	e, NM 875	J. <b>2</b> 00	0				ENDED RE
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		Operator	name and A	Address		01110	KIZA I	TON TO		RID Numb	
DAVID H. ARRINGTON OIL & GAS, INC. P.O. BOX 2071									005898		
MIDLAND,		702								or Filing	Code D
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