District I 1625 N. French Dr., Hobbs, NM 88240

Phone: 405/552-4528

811 South First, Artesia, NM 88210

## State of New Mexico ergy, Minerals & Natural Resources

Form C-104 Revised July 28, 2000

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office

District III

AMENDED REPC	I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT    Post Processing   Properties again and Address	1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe						. NM 87	505			30	
Produced Water   Prod	South Petroles and Address  I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT    Perstar and Address   20085   3	District IV						, : .=.= 0,				AMENDED REP	
OFFICE Number   2005	Property Case   Property Name   Property Nam	040 South Pa	_			EOD 477 -							
OFFICE Number   2005	Property Case   Property Name   Property Nam	I o		REC	QUEST	FOR ALLC	<u>)WABL</u>	<u> E AND</u>	AUTHO	RIZATION	TO TRAI	NSPORT	
Property Code Street 1900  Property Code Street	N. Breadway, Saile 1500 dishomot City, OF, 73102 PF Number 30 - 025-2694 PF Nu	Uperator name and Address							<sup>2</sup> OGRID Number				
Milelanda (Pty, OK 73102   Milelanda (Pty)   M	As a content of the c	20 N. Broadway, Suite 1500											
#Pool Code	## Produced Water  Distance   Produced Water   Produced W	Oklahoma City, OK 73102							Reason for Filing Code/ Effective Date			e Date	
Property Code   19   19   19   19   19   19   19   1	Toper   Continue   Property Name   Property Name   Singual 18 Federal   Property State   Property Name   Pro			'	<sup>5</sup> Pool Name					<u></u>	6 Pool Code	ge - Effective 11/1/00	
Oil Surface   Location   Section   Township   Surface   Location   Section   Township   Surface   Location   Section   Township   Section   Section   Township   Section	Sinspan 18 Federal   Sinspan 18 Federal   Sinspan 18 Federal   Sinspan 18 Federal   South	whice which						t (Delaware)	(Delaware) 97033			97033	
"Surface Location Township Is and Page Is a County Is	"Produced Water  Description Section   South   Sample   Sample   Lot Idn   Feet from the   South   Line   Seet from the   East West line   County   Least   Le	0192CE						o 18 Fodovol			<sup>9</sup> Well Num		
The foliant   Section   Township   Section   Township   Substitute   South   South   South   South   South   South   South   Substitute   South   South   Substitute   South   Substitute   South   Substitute   South   Substitute   Substit	or Jot Bo.   18   268   368   346   268   346	. 10 Surfac											
Bottom Hole Location   Control   C	II Bottom Hole Location  or lot no. Section   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   County    sec Code   Producing Method   Gas Consection Date   Clay Permit Number   Clay Effective Date   Clay Expiration Date    Oil and Gas Transporters  Producing Method   Gas Consection Date   Clay Expiration Date   Clay Expiration Date    Oil and Gas Transporters  Producing Method   Transporter Name   Address   Clay Expiration Date    Famporter OGRID   Transporter Name   Address   Clay Expiration Date    Fo. Box 6196   Middand, TX 79711   Sand Address   Clay Expiration Date    Produced Water   Date   Transporter Name   Clay Expiration Date    Produced Water   Date   Transporter Name   Date   Date   Date   Date   Date   Date    Produced Water   Date   Transporter Name   Date   Dat	Ul or lot no.		Township	Range	Lot.Idn	Feet from	the No	rth/South Line	Feet from the	Foot OV- at P	T	
"Bottom Hole Location	The state of the control of the cont	<u></u>		L	34E				South				
Lac Code B Producing Method B Consection Date B Code B Cod	se Code   Producting Method   Gas Connection Date   Petr Frontine   North South line   Feet from the   East/West line   County	Bollon		ocation							<u> </u>		
Lise Code Pethphing 1st C-129 Effective Date 1	se Code 1 Protoching Method 1 Gas Connection Date 1 C-129 Permit Number 1 C-129 Effective Date 1 C-129 Expiration Date 1 C-129 Expiration Date 2 C-129 Expiration Date 3 POD ULSTR Location and Description Date 3 POD ULSTR Location and Description Unit J - Section 18-T20S-R34E Shagua 18 Federal Com #2 Battery Shadland, TX 79711 Shadland, TX 79711 Shadland, TX 79711 PD PBTD Perforations 3 DHC, MC 3 Depth Set 3 Sacks Cement 3 Depth Set 3 Sacks Cement 3 Depth Set 3 Sacks Cement 4 C-129 Effective Date 3 Depth Set 3 Depth Set 3 Sacks Cement 4 C-129 Effective Date 4 C-129 Expiration Date 5 Date 6 Date 5 Date 6 Date 5 Date 6 Da	L or lot no.	Section	Township	Range	Lot Idn	Feet from	the No	orth/South line	Feet from the	East/West line	Country	
Oil and Gas Transporters  Transporter OGRID  O22507	Pumping  Oil and Gas Transporters  ramporter OGRID  O22507  Equilion  O22507  Equilion  P.O. Box 6196  Midland, TX 79711  POD ULSTR Location and Description  Sinagua 18 Federal Com #2 Battery  Sinagua 18 Federal Com #2 Battery  Produced Water  D  2814881  Preforations  Preforations	12 Lse Code	13 Produc	ing Mathad	14.0		T 15			<u></u>		County	
Oil and Gas Transporters  Transporter OGRID  Prassporter Name and Address  B POD  11 O/G  12 POD ULSTR Location and Description  28 14879  O Unit J - Section 18-T20S-R34E  Sinagua 18 Federal Com #2 Battery  Produced Water  DD  28 14881  POD ULSTR Location and Description  Unit J - Section 18-T20S-R34E  Well Completion Data  Produced Water  DD  28 14881  POD ULSTR Location and Description  Unit J - Section 18-T20S-R34E  Well Completion Data  Produced Water  DD  31 POD ULSTR Location and Description  Unit J - Section 18-T20S-R34E  Well Completion Data  Produced Water  DD  32 PBTD  33 PBTD  34 PBTD  35 Perforations  35 DHC, MC  A Battery  Well Test Data  A Depth Set  A Gas Delivery Date  A Casing & Tabing Size  A Gas Delivery Date  A Case Pressure  A Case Pressure	Oil and Gas Transporters  2814879 O Unit J - Section 18-7208-R34E P.O. Box 6196 P.O. B	F Producing Met		ang Method mping	Gas	Connection Date	" C-12	9 Permit Nun	nber	16 C-129 Effective D	ate	17 C-129 Expiration Date	
Transporter OGRID    Transporter Name and Address   33 POD   31 O/G   32 POD ULSTR Location and Description and Address   2814879   O   Unit J - Section 18-T20S-R34E   Sinagua 18 Federal Com #2 Battery	Produced Water  Deroduced Water  Deroduc	Oil and C					<del></del>						
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Produced Water  DD	Produced Water  Produced Water  Data  Seady Date  Cell Test Data  Date New Oil  Data  Seas Delivery Date	- anaporter	COKID				<sup>20</sup> POD <sup>21</sup> O/0			)/G	G 22 POD ULSTR Location		
Produced Water  DD 2814881	Produced Water  Produced Water  D	022507	E	quilon	224 7144			2814879		and		Description	
Produced Water  DD 2814881	Produced Water  D 2814881  Unit J - Section 18-T20S-R34E  Vell Completion Data  The part of the Coll Conservation Division have been complied with the information given above is true and complete to the best of my knowledge and name.  Approved by:  Title:  Produced Water  Approved by:  Perforations  Perforations  Approved by:  Title:  Perforations  Approved by:  Perforations  Approved by:  Perforations  Approved by:  Perforations  Approved by:  Title:  Pressure  Cag. Pressure  Cag. Pressure  Cag. Pressure  Cag. Pressure  Title:  Title:							2014017					
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41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 45 Test Method with at the rules of the Oil Conservation Division have been complied with at the information given above is true and complete to the best of my knowledge and	Choke Size  42 Oil  43 Water  43 Gas  45 AOF  45 Test Method  45 Corporation Division have been complied with the information given above is true and complete to the best of my knowledge and name;  H. Carleton  Approved by:  Title:	35 Date New C	)ii	36 Gas De	livery Date	37 Test	Date	<del>                                     </del>	30 Tank 7	1 24			
oreby certify that the rules of the Oil Conservation Division have been complied with at the information given above is true and complete to the best of my knowledge and OIL CONSERVATION DIVISION	ceby certify that the rules of the Oil Conservation Division have been complied with the information given above is true and complete to the best of my knowledge and name;  H. Carleton  Water  Gas  4 AOF  *Test Method  OIL CONSERVATION DIVISION  Approved by:  Title:				•	1	~ 414		rest Length	"TI	g. Pressure	40 Csg. Pressure	
oreby certify that the rules of the Oil Conservation Division have been complied with at the information given above is true and complete to the best of my knowledge and OIL CONSERVATION DIVISION	ceby certify that the rules of the Oil Conservation Division have been complied with the information given above is true and complete to the best of my knowledge and name;  H. Carleton  Water  Gas  4 AOF  *Test Method  OIL CONSERVATION DIVISION  Approved by:  Title:	41 Choke Size		42	Oil	43		+					
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of the information given above is true and complete to the best of my knowledge and	rex. Kully Hautlan  Approved by:  Title:	ereby certify th	at the rules	of the Oil C	onservation Div	rision have been con	onlied with	<del> </del>					
R 10	Approved by:  Title:	nat me miorma	tion given a	bove is true	and complete to	the best of my kno	wledge and		OIL	CONSERV.	ATION DIV	/ISION	
7 Kallet SLV alle le	Approved by:  Approved by:  H. Carleton  Title:	atuman A		10 -	<del>, -</del>		- 6	ı					
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s H. Cârleton	Approval Date:	es H. Carleton						Time.				-	
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