District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

District IV 2040 South Pacheco, Santa Fe, NM 87505

1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe Snyder Corp.

550 W. Texas, Suite 1330

State of New Mexico Energy, Minerals & Natural Resources

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

THIS WELL HAS BEEN PLACED IN THE POOL

DESIGNATED BELOW. IF YOU DO NOT CONCUR

Revised March 25, 1999 Submit to Appropriate District Office

Form C-104

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

¹Operator name and Address

5 Copies

² OGRID Number

020305

³ Reason for Filing Code

☐ AMENDED REPORT

Midland, TX 79701 4 API Number		j.		NOTHEY THIS OFFICE.					RC (Effective 5/23/00)			
30-0 30-025-32694			5 Pool Name					⁶ Pool Code				
30-025-32694 7 Property Code					Wildcat (I		<u> </u>		<u>`</u>	370		
			8 Property Name							9 Well	Number	
10	018365 Surface	Locuti			Sinagua	18 Fed					2	
L. UL or lot no.	Section	Location	Range	Lot. Idn	Feet from the	N1- 1-10	Samuella F. S	E C	· · · · ·			
	1			Lot, Idii		North/S	South Line	Feet from the	East/We	st line	County	
J	18 Rottom	<u> 20-s</u> Hole Loc	34-E		2041	<u>s</u>	outh	2171	Eas	t	Lea	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	Nowal./C	South Line	E c	T			
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² Lse Code	13 Produci	ng Method Code	e 14 Gas C	Connection Date	1300 / L5 C-129 Pe	T Sermit Numb	er le	1300 C-129 Effective	Date Eas	17 C-120	Lea Expiration D	
FC	Pt	mping		N/A	!					C 12)	- Expiration E	
I. Oil and	d Gas Ti	ansporter	s		***							
18 Transporter		19 Trans	sporter Name	2	20 POE)	21 O/G	22 PO	D ULSTR I	Location		
OGRID			l Address						and Descrip	ption		
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