District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

N 89° 53' E

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

## PO Box 2088, Santa Fe, NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number <sup>1</sup> Pool Code 3 Pool Name 30-025-32694 Wildcat (Delaware) <sup>4</sup> Property Code 5 Property Name ' Well Number SINAGUA "18" FEDERAL COM. 18385 2 'OGRID No. 1 Operator Name \* Elevation 020305 SANTA FE SNYDER CORPORATION 3626.0 10 Surface Location UL or lot no. Section Township Range Feet from the Lot Idn North/South line Feet from the East/West line County 18 j 20 34 E 2041 SOUTH 2171 EAST LEA 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 N 89° 56' E LOT 1 80.00 ch 17 OPERATOR CERTIFICATION 40.00 4 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief LOT 2 40.01 ac. Carolyn Larson Printed Name Regulatory Specialist July 19, 2000 LOT 3 18SURVEYOR CERTIFICATION 40.01 ac I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Scal of Profes LOT 4 40.02 ac. WILLIAN

New Mexico Oil Conservation Division

Certificate Number

Form 3160-4 (July 1992)

## New Mexico Of Control DEPARTMENT OF THE INTERIOR (See other in-

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

BUREAU OF LAND MANAGEMENT											5. LEASE DESIGNATION AND SERIAL NO. LC - 029512 - C			
WELL CO	MDI E													
WELL CO					ETIO	N REP	OR'	T AND	LOG	* 6. IF INDIA	i, allo	TTEE OR TRIBE NAME		
<ul><li>1a. TYPE OF WEI</li><li>b. TYPE OF COM</li></ul>		WEL	L X GAS	<sub>L</sub> $\square$	DRY	Other -				_ 7. UNIT AGI	REEMEN	T NAME		
NEW WELL	WORK	DEE	P- PLUG	) [T] I	DIFF.	6.1								
NEW WORK DEEP. PLUG DIFF. Other  2. NAME OF OPERATOR											8. FARM OR LEASE NAME, WELL NO.			
Santa Fe Snyder Corporation											Sinagua 18 Fed Com #2			
3. ADDRESS AND TELEPHONE NO.											9. API WELL NO.			
550 W. Texas, Suite 1330, Midland, TX 79701 915/686-6612  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*											30 - 025 - 32694 10. FIELD AND POOL, OR WILDCAT			
At surface											Wildcat ( <del>Devonian</del> )			
(J), 2041' FSL & 2171' FEL At top prod. interval reported below												Delaware		
											11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At total depth (P), 1300' FSL & 1300' FEL [14. PERMIT NO. DATE ISSUED]							Sec.	Sec. 18, T-20S, R-34E						
							PARISH	PARISH						
15. DATE SPUDDED	16. DA	TE T.D. REACI	HED 17. DA	17. DATE COMPL. (Ready to proc			d.) 18. ELEVATIONS (D			F, RKB, RT, GR, ETC.)*		NM_		
10/15/94		2/12/94		compl.	<u>5-23-00</u>		36	526' GL	, KED, KI	, GR, E1C.)	19.	ELEV. CASINGHEAD		
20. TOTAL DEPTH, MI 13,925'	D & TVD	21. PLUG, 1 945(	BACK T.D., MD &	TVD 2	2. IF MULTI HOW MAN	PLE COMPL., NY* N/A			ERVALS LLED BY	ROTARY	rools	CABLE TOOLS		
24. PRODUCING INTER	RVAL(S), OF	THIS COMPLE	TION - TOP, BOT	TOM, NAME	(MD AND T				<del></del> _	All	$\overline{}$	N/A 25. WAS DIRECTIONAL		
5670 - 7786'		aware										SURVEY MADE		
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT; DLL/MSFL											27. 3	Yes  WAS WELL CORED		
28.	MOFE			CINICI PRO								No		
CASING SIZE/GRADE	: wi	EIGHT, LB./FT	. DEPTH S			ort all strings LE SIZE	set in							
20" H-40 BT&C			468				500 Lite & 200					None None		
3-3/8" K-55	68.0#		3265'								1.10110			
5/8" K-55&J55 32. 1/2" N-80 17.		"			12-1/4		600 Lite & 400							
29. N-OU	117.		13,925 NER RECORD	7-7/8"			1800 sx		None					
SIZE	TOP (N		BOTTOM (MD)	SACKS	CEMENT*	SCREEN	(MD)	30. SIZE	,	TUBING RE				
N/A	<u>-</u>							2-7/		DEPTH SET (M 5706'	D)	PACKER SET (MD)		
31 PERFORATION REGG	DES /F-4			<u> </u>		_				0700				
13,307-857	13. PERFORATION RECORD (Interval, size and number) 13.307-857' (Plugged) CIBP @ 12955' W/ 35' Cmt  DEPTH INTERVAL (MD)										OUEE	ZE, ETC.		
12 611 12 617' (DL () CYPD C. 1577									MOUNT AND KIN	ount and kind of material used N/4650 gal 15% acid & 161 BS				
04001 05001 103								W/ 4000 ya	W/ 17,388 gal gel W/47,000#					
								0 Ottowa &	Ottowa & 27,100# CR-2000					
16/30										Sand.	Sand.			
PRODUCTION  ATE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)  Pumping								WELL S	TATUS	(Producing or				
DATE OF TEST	TE OF TENT			CHOKE SIZE PROD'N. FOR			Oll DD			shui	shut-in) Producing			
6/7/00	24		N/A	TEST P	ERIOD	oil - bbl. 11		GAS - MCF		WATER - BBL.	- 1	GAS - OIL RATIO		
LOW. TUBING PRESS.	CASING P	RESSURE	CALCULATED 24-HOUR RATE	OIL - B	BL.	GAS -	MCF.	I .	WATER - B	L		AVITY - API (CORR.)		
4. DISPOSITION OF GAS	(Sold, used	for fuel, vent	ed, etc.)		<u> </u>			1	164	TEST WITNESSE	41.0	)4		
5. LIST OF ATTACHMEN	TS				<del>ንው</del> (*	<del>(125)                                    </del>		1 1 1	SS.		- 11			
C-104 3160-	5			Ş	ner a as bush of his	e Nader Bart of Transfer	ाधा र क्या स्टब्स			<del></del>				
5. Thereby certify that the fo				correct as deter	mined from all	available record	İs							
SANEY Lie				_		latory S	<del>-</del>			—— DATE	7-7	- 00		
	*(See In	structions	and Spaces	for Addition	onal Data	on Reverse	e Side	)	1	DAIL				

