

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330 Midland, TX 79701		² OGRID Number 020305	
⁴ API Number 30-025-32694		³ Reason for Filing Code Removal RC	
⁵ Pool Name Texas R-10588 5/1/96		⁶ Pool Code 58960	
⁷ Property Code 13461 18325		⁸ Property Name Mescalero Escarpe (Bone Spring)	
⁹ Well Number 2		¹⁰ Sinagua 18 Fed Com	

II. Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	18	20-S	34-E		2041	South	2171	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P 0	18	20S	34E		1300	South	1425	East	Lea
¹² Lse Code FC	¹³ Producing Method Code Pumping	¹⁴ Gas Connection Date N/A	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022507	Texaco Trading & Trans. P.O. Box 6196 Midland, TX 79711	2314878	0	(J), Sec. 18, T-20S, R-34E Sinagua 18 Fed Com #2 Battery
Approval to flare casinghead gas from this well must be obtained from the BUREAU OF LAND MANAGEMENT (SLM)				

IV. Produced Water

²³ POD 2314881	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 10/15/94	²⁶ Ready Date 12/16/95	²⁷ TD 13,925'	²⁸ PBTB 12,515'	²⁹ Perforations 9462' - 9506'
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil 12/10/95	³⁵ Gas Delivery Date N/A	³⁶ Test Date 12/22/95	³⁷ Test Length 24 hrs	³⁸ Tbg. Pressure N/A	³⁹ Csg. Pressure 50
⁴⁰ Choke Size N/A	⁴¹ Oil 28	⁴² Water 160	⁴³ Gas 0	⁴⁴ AOF N/A	⁴⁵ Test Method Pumping

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Terry McCullough*
Printed name: Terry McCullough
Title: Sr. Production Clerk

Date: January 8, 1996
Phone: 915/687-3551

OIL CONSERVATION DIVISION
APPROVED BY: *[Signature]*
DISTRICT I SUPERVISOR

Title:
Approval Date: FEB 07 1996

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date