

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-029512-C	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Sante Fe Energy Res Inc		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 550 W. Texas, Suite 1330, Midland, TX 79701		8. FARM OR LEASE NAME, WELL NO. Sinagua 18 Fed Com #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface (J), 2041' FSL & 2171' FEL At top prod. interval reported below At total depth (P), 1300' FSL & 1300' FEL		9. API WELL NO. 30-025-32694	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 10/15/94	16. DATE T.D. REACHED 12/12/94	17. DATE COMPL. (Ready to prod.) Recompl. 12/15/95	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3626' GL
20. TOTAL DEPTH, MD & TVD 13,925'		21. PLUG, BACK T.D., MD & TVD 12,515'	22. IF MULTIPLE COMPL., HOW MANY* N/A
23. INTERVALS DRILLED BY ROTARY TOOLS A11		CABLE TOOLS N/A	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 9462'-9506' (Bone Spring)		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT; DLL/MSFL		27. WAS WELL CORED No	

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20" H-40 BT&C	94.0#	468'	26"	500 Lite & 200 "C" (Surf)	None
13-3/8" K-55	68.0#	3265'	17-1/2"	2400 Lite & 250 "C" (Surf)	None
8-5/8" K-55&J55	32.0#	5140'	12-1/4"	600 Lite & 400 "C"	None
5-1/2" N-80	17.0#	13,925'	7-7/8"	1800 sx C1 "H"	None

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
N/A					SIZE 2-7/8"
					DEPTH SET (MD) 9568'
					PACKER SET (MD) TAC @ 9422'

31. PERFORATION RECORD (Interval, size and number)

13,307-857' w/1-11/16" strip gun (Plugged)
12,611-12,617' 4 JSPF (24 holes) Plugged
9462'-9506' w/1 SPF (45 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13,307'-13,857'	CIBP set @ 12,955' w/35' cmt
12,611'-12,617'	CIBP @ 12,550' w/35' cmt
9462'-9506'	5000 gals 7-1/2% NeFe acid & 50 BS. Frac'd w/40,000 gal gel & 116,900#

33. PRODUCTION

DATE FIRST PRODUCTION 12/10/95		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping				WELL STATUS Producing or shut-in Producing	
DATE OF TEST 12/22/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD OIL - BBL. 28	GAS - MCF. 0	WATER - BBL. 160	GAS - OIL RATIO N/A	
FLOW, TUBING PRESS. N/A	CASING PRESSURE 50	CALCULATED 24-HOUR RATE OIL - BBL. 28	GAS - MCF. 0	WATER - BBL. 160	GRAVITY API (CORR.) 40.7		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Larry McCallough TITLE Sr. Production Clerk

DATE 1/8/96

* (See instructions and Spaces for Additional Data on Reverse Side)