Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

| N.M. | OIL | CONS. | COMMIS | SSION |
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| HOBBS, NE | W MEXICOPP88240 Budget Bureau No. 1004-0 |
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| Budget Bur | oau | No. 10 | 004-0135 | |
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| Expires: | Mai | ch 31, | 1993 | |
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BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS LC-029512-C Demot use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. Sinagua 18 2. Name of Operator Santa Fe Energy Operating Partners, L.P. Fed Com #2 9. API Well No. 3. Address and Telephone No. 550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551 30-025-32694 10. Field and Pool, or exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surf Location: (J), 2041' FSL & 2171' FEL, Sec. 18, T20S, R-34E Quail Ridge (Morrow) Bottom Hole: (P), 1300 FSL & 1300 FEL, Sec. 18, T-20S, R-34E 11. County or Parish, State 1425 Lea Co. NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Completion or Recompletion Report and Log form.)

It is planned to plug back the current Morrow perfs $13.307' \cdot 13.394'$ w/ a CIBP set at 12.990' and 35' of cement on top. The Morrow interval from $12.611' \cdot 12.617'$ will then be perforated w/ 4 SPF (24 holes). New perfs will be stimulated as necessary and the well returned to production.

| 4. I hereby certify that the foregoing je may and forrecy | | | |
|--|-------|--------------------|--------------|
| Signed Illy 10 ulaugh | | Production Clerk | Date 8/15/95 |
| (This space for FORTOMESCO.) JOE G. LARA Approved by Conditions of approval, if any: | Title | PETROLEUM ENGINEER | Date 9/7/95 |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

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