

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM 3160-5  
Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surf Location: (J), 2041' FSL & 2171' FEL, Sec. 18, T20S, R-34E  
Bottom Hole: (P), 1300' FSL & 1300' FEL, Sec. 18, T-20S, R-34E

5. Lease Designation and Serial No.

LC-029512-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sinagua 18 2  
Fed Com

9. API Well No.

30-025-32694

10. Field and Pool, or exploratory Area

Quail Ridge (Morrow)

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

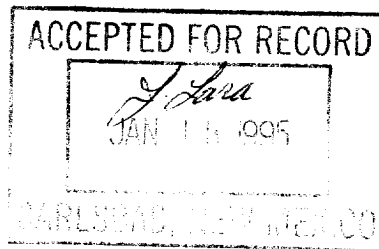
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Ran Casing & RR  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/16/94:  
Depth 13,925' (TD). Begin running 5-1/2" casing.

12/17/94:  
Ran total of 339 jts 5-1/2" 17# N-80 casing and set at 13,925', FC @ 13,839, stage tool @ 9835'. Cemented 1st stage w/ 700 sx C1 "H" containing .8/10% 322 and 5% salt. Circ'd thru DV tool. Cemented 2nd stage w/ 1100 sx C1 "H" containing 3% salt & .4/10% 322. Plug down at 12:30 p.m. Nipple down BOP and set slips w/ 180,000#. NU tree. Jet and clean pits. Released rig at 12:00 a.m.  
12/18/94. Waiting on completion unit.



14. I hereby certify that the foregoing is true and correct.

Signed Terry McCallister Title Sr. Production Clerk

Date Dec. 20, 1994

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_