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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
LC-029512-C

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Location: (J), 2041' FSL & 2171' FEL, Sec. 18, T-20S, R-34E

Bottom Hole: (P), 1300' FSL & 1300' FEL, Sec. 18, T-20S, R-34E

8. Well Name and No.

Sinagua 18 Fed Com #2

9. API Well No.

30-025-32694

10. Field and Pool, or Exploratory Area

Quail Ridge (Morrow)

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Ran casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-25-94: Depth 3265'. RU and ran 76 jts 13-3/8" 68# BT&C casing and set at 3265', FC @ 3179.8'. Cemented w/ 2400 sx "C"-Lite (35:65:6) + 9 pps salt. Tail w/ 250 sx Cl "C" + 2% CaCl₂. Cir'c 200 sx to pit. Plug down at 4:30 p.m. WOC.

10-26-94: WOC. Cut off 13-3/8" casing and 20" head. Weld on 13-3/8" head. NU BOP. Test blind rams & casing to 6000 psi. PU BHA and TIH. WOC total of 24 hours. Resume drilling operations.

10-31-94: Depth 5215'. RU casing crew & begin running 8-5/8" casing.

11-01/94: Ran total of 122 jts 8-5/8" 32# LT&C and ST&C casing and set at 5140' (75' off bottom), FC @ 5052.6'. Cemented w/ 600 sx "C"-Lite (35:65:6) containing 6 pps Gilsonite and 1/4 pps Flocele. Tail w/ 400 sx Cl "C" + 2% CaCl₂. Plug down @ 8:15 a.m., did not bump plug. WOC and run Gyro survey. Bottom hole displacement is 113.41' at N43.01E. Set slips w/ 167,000# and cut off 8-5/8" casing. NU B-section & BOP.

11-02-94: Test BOP & manifold to 5000 psi, ok. WOC total of 24 hours. Resume drilling.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Sr. Production Clerk

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

NOV 5 1994

CARLSBAD, NEW MEXICO