

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Location: (J), 2041' FSL & 2171' FEL, Sec. 18, T-20S, R-34E

Bottom Hole: (P), 1300' FSL & 1300' FEL, Sec. 18, T-20S, R-34E

5. Lease Designation and Serial No.

LC-029512-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sinagua 18 Fed Com

9. API Well No.

2

10. Field and Pool, or Exploratory Area

Quail Ridge (Morrow)

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & set casing

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-15-94: Spud 26" hole at 10:00 a.m. CST.

10-16-94: Depth 475'. RU casing crew and ran 11 jts 20" 94# H-40 BT&C casing and set at 468'. Cemented w/ 550 sx "C" Lite containing 2% CaCl₂. Tail w/ 200 sx C1 "C" + 2% CaCl₂. Circ'd 200 sx to pit. Plug down @ 5:00 p.m. CST. WOC.

10-17-94: WOC. Cut off 20" csg and weld on head. NU Hydril & rotating head. TIH w/ BHA. Test casing to 500 psi, ok. WOC total of 24 hours. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct

Signed Terry M. Cullough Title Sr. Production Clerk

Date 10-18-94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____