	OPERATOR'S COPY	PAGE 2
Line 1990) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
	S AND REPORTS ON WELLS will or to deepen or reentry to a different reservoir. DR PERMIT-" for such proposals	LC-029512-C 6. If Induan. Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA. Agreement Designation
Oil XX Gas Well Well Other		8. Well Name and No.
Santa Fe Energy Operating Address and Telephone No 550 W. Texase Suda 1000		Sinagua"18" Fed. Com.#2 9. API Well No.
550 W. Texas, Suite 1330, 4 Location of Well (Footage, Sec., T., R., M., or Survey D (J),2041' FSL & 2171' FEL,		30-025- 10. Field and Pool. or Exploratory Area Quail Ridge (Morrow) 11. County or Parish. State Lon County of Parish. State
CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	Lea Co., N.M.
	TYPE OF ACTION	IT, OR OTHER DATA
Subsequent Report	Abandonment Recompletion Ugging Back Casing Repair Altaring Casing Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water
13. Describe Proposed or Completed Operations (Clearly state all give subsurface locations and measured and true vertice	pertment details, and give pertment dates, including estimated date of starting a depths for all markers and zones pertment to this work.)*	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Santa Fe Energy Operating P captioned well to an establ from a surface location of and directional drill to a 1 We plan to kick-off at a dep angle to ± 8° @ 5900' and ma This plan will generate a ho surface location. Attached to seek We will approval from the NM and bottomhole location. We replace their surface flowli approval to dismantle to	artners, L.P. has moved the proposed so ished drilling island with the Potash 1 2041' FSL & 2171' FEL (200' from the De bottomhole location of 1300' FS & EL an pth of 5500', a BUR of 2°/100' at an az aintain that angle and azimuth to a tot prizontal displacement of 1144' at an a is copy of our directional plan. MOCD for drilling a directional well at will also seek approval from Wallen Pr ne which exists over our proposed loca isting fence around the Dewey E. Sparg and re-erect the fence after the drilli	urface location of the Enclave.We plan to drill ewey E. Sparger Fed. #1) t a depth of 13,700'. simuth of 130° and build tal depth of 13,700'. Azimuth of 130° from the can non-standard surface roduction to move and

14. I hereby certify that the foregoing is true and correct	
Simmer Dance Q All to-	
(This space for Federal or State office use) Title Division Drilling Engineer	Date August 14.1994
Approved by Cland Hereing Title Acting ASD	
The ALCAING MOD	Date SEP 1 2 1994

and within to make to any department or agency of the United States any faise. fictitious or fraudulent states