

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.  
30-025-~~32772~~ 32122

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
OXY USA WTP Limited Partnership 192463

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location  
Unit Letter L(3) : 2145 feet from the south line and 495 feet from the west line  
Section 30 Township 19S Range 37E NMPM County Lea

7. Lease Name or Unit Agreement Name:  
State E

8. Well No.  
6

9. Pool name or Wildcat  
Eumont Yates 7 Rvrs On (PG)

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3637'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved as to Plugging of the Well Bore.  
Liability under bond is retained until  
Surface restoration is completed.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 12/10/02

Type or print name David Stewart

Telephone No. 915-685-5717

(This space for State use)

APPROVED BY DAVID W. VINK DATE DEC 13 2002  
Conditions of approval, if any: OFFICIAL REPORTED BY REPRESENTATIVE II/STAFF MANAGER

## STATE E #6

**11/20/2002** CMIC: gary henrich

test tie down anchors, miru key pulling unit #293, hold safety meeting, spot & rig up, sitp 100#, sicp 100#, bleed both down, nd wh, nu 3k manual bop, attempt to work tbg. free w/no sucess, ru hot oiler, pump 15 bbls. fresh water down csg., hot water tbg. w/21bw, try to work tbg. free w/no success, ru rotary wl, rih w/free point tools, tbg. 100% stuck @ 3350', tbg. free above 3319', pooh, rih w/chemical cutter & cut tbg. @ 3318', pooh, rd wl, pooh w/105 jts. 2-3/8" j-55 tbg. & cut jt., sisd!

**11/21/2002** CMIC: gary henrich

rih w/ 4-3/4" bit, 5.5" csg. scraper & 106 jts. 2 3/8" tbg., tag up @ 3318', pooh, ru baker atlas wl, rih w/5.5" cibp, tag up 3234', try to work deeper w/no success, pooh, rd wl, rih w/5.5" cibp on 2-3/8" tbg., set cibp @ 3310', ru haliburton cmt. trucks, mix & pump 25 sx class c cmt. (3310'- 3063') pu to 2602', mix & pump 25 sx c neat (2602'- 2355') pu to 1254', m & p 25 sx c neat (1254'- 1007'), pu to 490', m & p 50 sx c neat & circ. cmt. to surface, pooh, nd bop, fill csg. to top w/ cmt., rd haliburton, sd!

**11/22/2002** CMIC: gary henrich

rig unit down, clean loc., move off loc.